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Calculations of isobaric phase enthalpy differences for binary systems from vapor-liquid equilibrium data

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CALCULATION OF ISOBARIC PHASE ENTHALPY DIFFERENCES FOR
BINARY SYSTEMS FROM VAPOR-LIQUID EQUILIBRIUM DATA

By

STEVEN MERRILL HARVEY

A THESIS

PRESENTED IN PARTIAL FULFILMENT OF
THE REQUIREMENTS FOR THE DEGREE OF
MASTER OF SCIENCE IN CHEMICAL ENGINEERING

AT

NEW JERSEY INSTITUTE OF TECHNOLOGY

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NEWARK, NEW JERSEY

1979

APPROVAL OF THESIS
CALCULATION OF ISOBARIC PHASE ENTHALPY DIFFERENCES FOR
BINARY SYSTEMS FROM VAPOR-LIQUID EQUILIBRIUM DATA

By
STEVEN MERRILL HARVEY

FOR
DEPARTMENT OF CHEMICAL ENGINEERING
NEW JERSEY INSTITUTE OF TECHNOLOGY

BY
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APPROVED

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ABSTRACT

Equations relating isobaric vapor-liquid equilibrium data to heats of vaporization are useful in testing the thermodynamic consistency of experimental VLE data and in the design of distillation equipment. Several researchers have proposed such equations based on the Gibbs-Duhem equation. At low pressures, simplified versions of these equations were successfully used to test the consistency of published VLE and enthalpy data. At high pressures, equilibrium phase enthalpy differences were calculated from rigorous equations using a modified form of the Redlich-Kwong equation to calculate fugacity coefficients. As expected, the relative error of using the simplified equations was found to increase with increasing pressure.

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PREVIOUS METHODS AND THEORY

Othmer, Ricciardi, and Thakar (1953) presented the following equation for binary systems based on the Gibbs-Duhem equation at constant pressure assuming Dalton's law of partial pressures and the Clausius-Clapeyron equation:

$$\frac{L_x}{RT^2} = \left[\frac{x}{y} - \frac{(1-x)}{(1-y)} \right] \left(\frac{dy}{dT} \right)_p \quad (1)$$

where L_x is the latent heat of vaporization based on liquid composition (the integral latent heat of vaporization). They proposed equation (1) be applied to the prediction and correlation of x,y data from vacuum up to moderately high pressures. Earlier, Redlich and Kister (1948) had derived a similar relationship assuming that the variation of activity coefficients with temperature was negligible.

Van Ness (1959) derived a general form of the Gibbs-Duhem equation shown here:

$$\frac{v}{RT} dp + \frac{H^* - H}{RT^2} dT = \sum (z_i dlnf_i) \quad (2)$$

At constant pressure this reduces to the following:

$$\frac{H^* - H}{RT^2} dT = \sum (z_i dlnf_i)_p \quad (3)$$

Ljunglin and Van Ness (1962) extended this generalized form to a completely rigorous general coexistence equation for binary mixtures at constant pressure:

$$\oint dT = (y_1 - x_1) dln \frac{\frac{v}{2}}{y_1 (1-y_1)} + \frac{y_1 - x_1}{y_1 (1-y_1)} \quad (4)$$

$$\oint = \frac{-(\Delta H^V + x_1 H_1^V + x_2 H_2^V - H^L)}{RT^2} \quad (4a)$$

The expression in parentheses ($\Delta H^V + x_1 H_1^V + x_2 H_2^V - H^L$) is a close approximation to the integral heat of vaporization. Another close approximation is as follows:

$$L_x = x_1 L_1 + x_2 L_2 - \Delta H^L \quad (5)$$

Othmer used this approximation in the derivation of equation (1). Equation (5) does not contain a term to account for the enthalpy change necessary to heat the vapor phase from the bubble point to the dew point.

Tao (1968) extended equation (4) to multicomponent systems. Equation (6) is his rigorous equation which describes the relationship between the molar enthalpy difference of two equilibrium phases and the x, y, T data for multicomponent systems:

$$\sum (x_i - y_i) d \ln f_i^V = \frac{L_{xy}^* - \Delta H^*}{RT^2} dT \quad (6)$$

where L_{xy} is the phase enthalpy difference and ΔH^* is equal to the difference between the ideal gas enthalpy with vapor phase composition and the ideal gas enthalpy with liquid phase composition. Tao also derived the limit forms of equation (6) as the mixture composition approaches that of a pure component (equation 7), as the mixture composition approaches that of an azeotrope (equation 8), and as the mixture approaches its critical point (equation 9).

$$1 - \frac{dy}{dx} = - \frac{L_{xy}}{RT^2} \frac{dT}{dx} \quad (7)$$

$$1 / (d(T/d \ln f_i^V) / d(x_i - y_i)) = L_{xy}/RT^2 \quad (8)$$

$$L_{xy} = 0 \quad (9)$$

Equation (6) can be simplified by assuming that $f_i = y_i P$ (a safe assumption at low pressures), resulting in equation (6a)

for binary mixtures:

$$\frac{L_{xy} - \Delta H^*}{RT^2} = \frac{(x_1 - y_1)}{y_1 y_2} \left(\frac{dy_1}{dT} \right) \quad (6a)$$

In a separate paper, Tao (1968) derived a similar equation relating the integral latent heat of vaporization to vapor- liquid equilibrium data:

$$L_x = x_i RT_{yd}^2 \frac{d \ln f_y^V}{dT_{yd}} - x_i RT_{xd}^2 \frac{d \ln f_x^V}{dT_{xd}} + (H_{xd}^* - H_{xb}^*) \quad (10)$$

At low pressures, equation (10) can be simplified by assuming that $f_y^V = y_i P$ and $f_x^V = x_i P$, resulting in equation (11):

$$L_x = RT_{yd}^2 \frac{x_i dy_i}{y_i dT_{yd}} + (H_{xd}^* - H_{xb}^*) \quad (11)$$

For a binary system, equation (11) rearranges to:

$$L_x = RT^2 \left[\frac{x_1}{y_1} - \frac{1-x_1}{1-y_1} \right] \left(\frac{dy_1}{dT} \right)_P + (H_{xd}^* - H_{xb}^*) \quad (11a)$$

Comparing equation (11a) with equation (1) we find they are equivalent except for the term $(H_{xd}^* - H_{xb}^*)$, which represents the enthalpy difference between a vapor mixture of composition x_1 at dewpoint temperature T_{xd} and a vapor mixture of composition x_1 at bubble point temperature T_{xb} . If we compare equation (11a) with equation (6), we find the integral heat of vaporization is related to the equilibrium phase enthalpy difference at low pressures by the expression:

$$L_x = L_{xy} + (H_{xd}^* + H_{xb}^*) \quad (12)$$

where T_{xb} is equivalent to T_{yd} . This is not surprising since the two values are related by definition by the following

expression:

$$L_x = L_{xy} + (H_{xd}^v - H_{yd}^v) \quad (13)$$

Therefore, equation (12) is a good approximation at relatively low pressures when the ideal gas enthalpy difference should approximate the actual enthalpy difference.

Lee and Edmister (1969) calculated phase enthalpy differences using a combination of equation of state calculations and ideal gas enthalpy values to calculate vapor enthalpies and a combination of equation (14) and ideal gas enthalpies to calculate liquid enthalpies:

$$\frac{H^* - H^L}{RT^2} = \sum x_i \left(\frac{\partial \ln \phi_i}{\partial T} \right)_{P,y} + \sum x_i \left(\frac{\partial \ln \phi_i}{\partial y_i} \right) \left(\frac{dy_i}{dT} \right)_P + \sum \frac{1}{K_i} \left(\frac{dy_i}{dT} \right)_P \quad (14)$$

Equation (14) was obtained by combining equation (3) with equation (15):

$$\begin{aligned} \left(\frac{d \ln f_i}{dT} \right) &= \left(\frac{\partial \ln \phi_i}{\partial T} \right)_{P,y} + \left(\frac{\partial \ln \phi_i}{\partial y_i} \right) \left(\frac{dy_i}{dT} \right)_P + \left(\frac{\partial \ln \phi_i}{\partial y_j} \right) \left(\frac{dy_j}{dT} \right)_P + \dots \\ &\dots + \left(\frac{\partial \ln \phi_i}{\partial y_n} \right) \left(\frac{dy_n}{dT} \right)_P + \left(\frac{d \ln y_i}{dT} \right)_P \end{aligned} \quad (15)$$

The temperature-composition derivatives $(dy/dT)_P$ were evaluated by fitting a polynomial to a set of six or seven data points to find the empirical constants by least squares, then differentiating the resulting expression to find the derivatives of the middle range points. The two derivatives of $\ln(\phi_i)$ were determined analytically from the Benedict-Webb-Rubin and Redlich-Kwong equations of state.

Lee and Edmister concluded that this method of calculating

saturated liquid enthalpy values for mixtures is particularly sensitive to the method used to smooth and differentiate the temperature-composition data, and to a lesser extent, the input data itself and the choice of equation of state. They could not recommend the method until a better procedure for determining the derivative $(dy_i/dT)_P$ is found.

This paper uses Tao's simplified equation (6a) to calculate equilibrium phase enthalpy differences at low pressures. Equation (11a) is used to calculate integral heats of vaporization. Instead of the least squares curve fitting technique used by Lee and Edmister to determine $(dy_i/dT)_P$, this paper uses the Wilson equation to smooth experimental T,y data, and a spline fitting technique to determine the derivative. For higher pressure systems, Tao's equation (6) is rearranged to allow the use of fugacity coefficients calculated from a form of the Redlich-Kwong equation as modified by Prausnitz and Cheuh (1972).

EXTENSION OF TAO'S METHOD FOR BINARY MIXTURES TO HIGHER
PRESSURES

Equation (6) can be rearranged to the following form:

$$\sum(x_i - y_i) \left(\frac{d \ln f_i^V}{dT} \right) = \frac{(L_{xy} - \Delta H^*)}{RT^2} \quad (6b)$$

By definition:

$$f_i = \phi_i y_i P \quad (16)$$

At constant pressure:

$$(d \ln f_i / dT)_P = \frac{1}{y_i} \left(\frac{dy_i}{dT} \right)_P + \frac{1}{\phi_i} \left(\frac{d\phi_i}{dT} \right)_P \quad (17)$$

Substituting into equation (6b) for a binary mixture:

$$(x_1 - y_1) \left[\frac{1}{y_1} \left(\frac{dy_1}{dT} \right)_P + \frac{1}{\phi_1} \left(\frac{d\phi_1}{dT} \right)_P \right] + \\ (x_2 - y_2) \left[\frac{1}{y_2} \left(\frac{dy_2}{dT} \right)_P + \frac{1}{\phi_2} \left(\frac{d\phi_2}{dT} \right)_P \right] = \frac{(L_{xy} - \Delta H^*)}{RT^2} \quad (18)$$

Since $y_2 = 1 - y_1$ and $x_2 = 1 - x_1$, this rearranges to:

$$\frac{(x_1 - y_1)}{y_1 y_2} \left(\frac{dy_1}{dT} \right)_P + (x_1 - y_1) \left[\left(\frac{d \ln \phi_1}{dT} \right)_P - \left(\frac{d \ln \phi_2}{dT} \right)_P \right] = \frac{(L_{xy} - \Delta H^*)}{RT^2} \quad (19)$$

where for a binary system at constant pressure

$$\left(\frac{d \ln \phi_i}{dT} \right)_P = \left(\frac{d \ln \phi_i}{dy_1} \right) \left(\frac{dy_1}{dT} \right)_P \quad (20)$$

Comparing equation (19) with equation (6a) we find they are identical with the exception of the second term on the left-hand side of equation (19). This term represents the differ-

ence between the actual equilibrium phase enthalpy difference and the value calculated assuming $f_i = y_i P$. In this paper, this term will be referred to as the fugacity contribution to L_{xy} .

The derivative $(d\ln\phi_i/dy_1)_P$ can be found by numerically differentiating an equation of state such as the Redlich-Kwong equation. The derivative $(dy_1/dT)_P$ can be found by graphical differentiation or by curve fitting temperature composition data and differentiating the resulting equation.

METHODS OF DETERMINING $(dy/dT)_P$ AND $(d\ln\phi/dy)_P$

In this paper, two methods of obtaining $(dy/dT)_P$ from temperature-composition data were investigated:

1. Representation of T,y data with a single third or fourth order polynomial using the method of King (1962), then differentiation of the resulting equation.
2. Smoothing the T,y data with the Wilson equation, representation of smoothed data with a third degree natural spline function and differentiation of the function using the method of Grenville (1967).

The derivatives $(d\ln\phi_i/dy)$ were determined by numerically differentiating the Redlich-Kwong equation of state as modified by Prausnitz and Chueh (1972). A two phase binary system has two degrees of freedom. In the case of constant pressure, fixing the vapor composition y_1 fixes the liquid composition x_1 and the temperature T. At a specified vapor composition, the molar volume of the gas mixture was determined by solving the Redlich-Kwong equation:

$$P = \frac{RT}{v - b} - \frac{a}{T^{0.5} v(v+b)} \quad (21)$$

where a and b are functions of y_1 and component critical properties and T is a function of y_1 . The fugacity coefficients for each component were determined as proposed by Prausnitz and Chueh. The derivatives were obtained by evaluating $\Delta\phi_i/\Delta y_i$ over small increments of y_1 .

LOW PRESSURE EXAMPLE: THE ETHANOL-WATER SYSTEM AT 1 ATM
 THE CALCULATION OF THE EQUILIBRIUM PHASE
ENTHALPY DIFFERENCE

The ethanol-water system was chosen for study because it had been studied by Tao (1968) and published enthalpy data were available for comparison. The ethanol-water data of Thomson and Reider (1949) was fit to the Wilson equation to allow interpolation of intermediate values. The smoothed data are presented in table 1. The smoothed data was then fit to third and fourth order polynomials resulting in equations of the form:

$$y_1 = a + bT + cT^2 + dT^3 \quad (22)$$

and

$$y_1 = a + bT + cT^2 + dT^3 + eT^4 \quad (23)$$

Differentiation of equations (22) and (23) led to the following:

$$(dy_1/dT)_P = b + 2cT + 3dT^2 \quad (24)$$

$$(dy_1/dT)_P = b + 2cT + 3dT^2 + 4eT^3 \quad (25)$$

The smoothed data were also fit to a third order natural spline function and differentiated as proposed by Grenville (1967). Using Grenville's method, every set of four smoothed data points was fit to a third order polynomial with the requirement that the values and derivatives at the connecting points, as evaluated by adjacent polynomials, be equivalent. The results are tabulated for each method in table 2, and shown graphically in figure 1.

The derivatives from table 2 were then used to calculate the phase enthalpy difference using equation (6a). Values of L_{xy} are presented in table 3 and compared to the published values of Tao (1968) and Faust (1960).

Figure 1 illustrates that (dy_1/dT) is very sensitive to the method chosen to represent and differentiate T,y data. Assuming that the data of Faust is correct, it is evident from table 3 that the best results were obtained using Grenville's method. A comparison of the Faust data and L_{xy} obtained from equation (6a) is shown graphically in figure 2. The largest relative error occurred at $y_1 = 0.0$ (pure water) where $L_{xy} = L_{H_2O}$ was calculated from equation (7) using two spline functions, one for T,y and the other for T,x representation. Since the heat of vaporization of pure water is well known, the use of equation (7) with this approach is not very accurate. Future research may find it possible to use equation (7) to improve the accuracy of the Wilson equation and other VLE equations in the dilute phase regions.

LOW PRESSURE EXAMPLE: THE TOLUENE-1,2-DICHLOROETHANE SYSTEM
AT 686 TORR
THE CALCULATION OF INTEGRAL LATENT HEATS
OF VAPORIZATION

The toluene-1,2-dichloroethane system was studied in order to compare values of L_x calculated from equation (11a) with published data. Equation (11a) was selected instead of equation (10) because the pressure was low and f_i could be assumed equal to $y_i P$. The procedure used to determine $(dy/dT)_p$ was the same as that used in the ethanol-water example. Vapor-liquid equilibrium data of Sundaram and Viswanath (1976) was smoothed with the Wilson equation. The smoothed T,y data were then fit to both a fourth order polynomial and a spline function to generate the derivatives and equation (11a) was used to calculate L_x . For purposes of comparison, equation (6a) was used to calculate L_{xy} . Calculated values of L_x and L_{xy} are listed in table 4. The polynomial fit was smoother than the spline fit in this particular case. Figure 3 compares the calculated value of L_x to the published values. Assuming that the published values of L_x to correct, the maximum error using equation (11a) with the polynomial fit was about 3% which indicates that the VLE data and published latent heat data are reasonably consistent.

It is interesting to note that the maximum calculated difference between the equilibrium phase enthalpy difference and the integral latent heat of vaporization was 229 cal./gm.-mole at $x_1 = 0.7$, or 2.9% of L_x . Thus, the maximum difference between the two parameters was less than the maximum error of the method of calculation. Similarly, the contribution of the term $(H_d^* - H_b^*)x$ was less than 2.1%. This represents the relative error of using equation (1) in place of equation (11a).

HIGH PRESSURE EXAMPLE: THE ETHANE-BUTANE SYSTEM AT 200 PSIG

The ethane-butane system was selected because it was one of the systems studied by Lee and Edmister (1969) when they concluded that a better method of determining (dy_1/dT) must be found before they could recommend using the isobaric Gibbs-Duhem equation to predict saturated liquid enthalpies from experimental vapor-liquid equilibrium data. Also, published enthalpy values, calculated by other methods, were available in the literature for comparison.

Because of the system pressure (200 psig), it could not be assumed that $f_i = y_i P$. Therefore, equation (19) was used instead of equation (6a). Smoothed T,y,x data were obtained by fitting the experimental data of Chu (1952) to the Wilson equation using Flowtran (1974). The smoothed data were then fit to both a fourth order polynomial and a spline function as previously described for the ethanol-water system. Results using the spline function are shown and compared in table 5 to the calculated values of Steil, Hobson, and Weber (1956). Results using the fourth order polynomial are shown in table 6, and all of the values are compared graphically in figure 4. From figure 4 it is obvious that the spline fit method yielded smoother results than the polynomial method. However, values calculated by both methods were higher than the published values. This indicates that the VLE data used is inconsistent with the published enthalpy values.

Also indicated in table 5 and table 6 are the fugacity contributions of equation (19). In this particular case, the relative fugacity contribution was less than 5% of the phase enthalpy difference throughout the concentration range despite the fact that the fugacity coefficient of butane ranged as low as 0.62. The fugacity contribution represents the difference between the actual phase enthalpy difference and that calculated using the simplified equation (6a).

THE EFFECT OF PRESSURE ON THE FUGACITY CONTRIBUTION TO THE
EQUILIBRIUM PHASE ENTHALPY DIFFERENCE

Three systems were studied at various pressures in order to determine how much of a contribution the term

$$\text{fug. cont.} = (x_1 - y_1) \left[\left(\frac{d \ln \phi_1}{dT} \right)_P - \left(\frac{d \ln \phi_2}{dT} \right)_P \right] RT^2$$

makes to equation (19). The systems studied were:

1. Ethane-butane from 6.8-34.0 atm. (100-500 psia)
2. Carbon dioxide-propane from 33.9-54.3 atm. (500-800 psia)
3. Carbon dioxide-hydrogen sulfide from 20-80 atm. (294-1176 psia)

The T,y,x data used for all systems were obtained from Chu (1952). The x,y data were used directly, but the T,y data were fit to a fourth order polynomial using the method of King (1962) with y_1 as the independent variable. Therefore, T was calculated using equation (23), $(dT/dy_1)_P$ was calculated using equation (25), and $(dy_1/dT)_P = 1/(dT/dy_1)_P$. All calculations were done by digital computer using critical properties from Smith and Van Ness (1959), interaction parameters and constants from Prausnitz and Cheuh (1972), and regression parameters for ideal gas specific heats from Hougen and Watson (1959).

The results of the computerized calculations are summarized in table 7. Note that for each system, the relative fugacity contribution increases with increasing pressure. This confirms that the use of equation (6a) at high pressures could result in errors as high as 12% of calculated L_{xy} , possibly greater.

DISCUSSION OF RESULTS AND CONCLUSIONS

As previously experienced by Lee and Edmister (1969), the calculation of enthalpy differences based on the isobaric Gibbs-Duhem equation is very sensitive to the methods used to smooth and differentiate experimental T,y data. A polynomial expression can be used to directly represent experimental data either by least squares or by the method used in this paper. However, lower order polynomials cannot accurately represent systems of widely varying curvature and higher order polynomials require more data points than are normally available from the literature. A spline function cannot be used directly with experimental data since the resulting function will pass through each data point causing significant errors in the derivative due to normal experimental scatter. The method can be improved by first smoothing the data with using any applicable VLE equation (such as the Wilson equation used in this paper), then fitting the smoothed data to a high order polynomial or a spline function. The accuracy of the derivatives will depend on the accuracy of the VLE equation itself.

The best results for the low pressure, binary systems studied in this paper were achieved by smoothing the data with the Wilson equation, then representing the smoothed data with a spline function. Compared with published data, the average error of calculated values of L_{xy} for the ethanol-water system was 1.4 % using the spline function, 4.7 % using a fourth order polynomial, and 24.9 % using a third order polynomial. The average error of L_x for the toluene-1,2-dichloroethane system was 1.3 % using the spline function and 1.4 % using a fourth order polynomial.

The use of equation (19) to calculate the equilibrium phase enthalpy difference at high pressures has not been confirmed due to a lack of high pressure enthalpy data. L_{xy} values for

the ethane-butane system calculated from equation (19) were found to be, on the average, 20 % higher than the published values of Smith and Weber (1964). Hopefully, accurate methods of measuring latent heats at high pressures will be used in the future to obtain data on this system. Until then one can state only that according to equation (19), the published VLE data is not consistent with the published enthalpy data.

In this paper, several methods of calculating phase enthalpy differences were compared. In addition, several approaches to handling temperature-composition as input to the equations used were tested. Based on the results and comparisons the following were concluded :

1. At low pressures, equations (6a) and (11a) can be used to test the consistency of experimental VLE data for binary systems with latent heats of vaporization. However, it is recommended that the VLE data first be smoothed with a suitable VLE equation, then differentiated using a spline fitting technique.
2. At higher pressures equation (19) should be used in conjunction with an equation of state, such as the Redlich-Kwong equation, rather than the simplified equations. This method requires confirmation due to the lack of published experimental high pressure enthalpy data.

NOMENCLATURE

x_i = mole fraction of i in liquid
 y_i = mole fraction of i in vapor
 f_i = the fugacity of i in the mixture
 L_x = the intergral heat of vaporization at P and x of the system
 L_{xy} = the phase enthalpy difference for co-existing equilibrium vapor and liquid at P and T of the system.
 L_i = latent heat of pure component i
 R = gas constant
 ΔH^* = (ideal gas enthalpy with vapor phase composition - ideal gas enthalpy with liquid phase composition)
 ΔH^V = vapor phase heat of mixing
 ΔH^L = liquid phase heat of mixing
 H_i = molal enthalpy of component i
 γ_i = activity coefficient of component i in mixture
 Ω = defined by equation '(4a)'

Superscripts

V = of vapor phase
 L = of liquid phase

Subscripts

1 = of component 1
 2 = of component 2
 d = at dew point temperature of mixture
 b = at bubble point temperature of mixture
 x = at composition x_i
 y = at composition y_i

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Table 1

Ethanol-Water Data of Thomson and Reider(18) Smoothed
By the Wilson Equation

X	Y	T (K)	X	Y	T (K)
.0000	.0000	373.125	.8400	.8559	350.897
.1000	.4269	359.957	.8500	.8635	350.873
.2000	.5196	356.705	.8600	.8713	350.851
.3000	.5727	355.019	.8700	.8792	350.831
.4000	.6171	353.825	.8800	.8873	350.815
.5000	.6613	352.871	.8900	.8956	350.800
.6000	.7091	352.086	.9000	.9040	350.789
.7000	.7633	351.463	.9100	.9127	350.779
.7500	.7937	351.216	.9200	.9215	350.773
.7600	.8001	351.172	.9300	.9305	350.770
.7700	.8066	351.131	.9400	.9398	350.769
.7800	.8133	351.091	.9500	.9492	350.771
.7900	.8200	351.053	.9600	.9589	350.777
.8000	.8269	351.018	.9700	.9688	350.786
.8100	.8340	350.984	.9800	.9789	350.798
.8200	.8411	350.953	.9900	.9893	350.813
.8300	.8485	350.924	1.0000	1.0000	350.832

Table 2

Ethanol-Water System At 1 Atm.

Comparison of Methods used to represent T-Y data
and calculate $(dy_1/dT)_P$

X	dy/dT^a	dy/dT^b	dy/dT^c	dy/dT^d
0.000	-.0592	-.0572	-.0343	-.0375
.100	-.0377	-.0287	-.0287	-.0274
.200	-.0303	-.0323	-.0296	-.0280
.300	-.0275	-.0359	-.0340	-.0345
.400	-.0233	-.0405	-.0412	-.0440
.500	-.0297	-.0474	-.0526	-.0538
.600	-.0363	-.0595	-.0714	-.0758
.700	-.0546	-.0878	-.1082	-.1240
.800	-.1688	-.2285	-.2035	-.2128
.900	+.1040	+.2020	-.6816	
1.000				+.1720

a. third order polynomial ($0.0 \leq y_1 \leq 0.9$)

b. fourth order polynomial ($0.0 \leq y_1 \leq 0.9$)

c. third order natural spline function ($0.0 \leq y_1 \leq 0.94$)

d. Published by Tao (3)...method of calculation not indicated.

Table 3
 Ethanol-Water System
 Calculation of L_{xy} From Equation (6a)
 and Comparison to Published Data

(P= 1 Atm)

X	L_{xy}^a	L_{xy}^b	L_{xy}^c	L_{xy}^d (Tao) ^e	L_{xy}^e (Faust) ^f
.000			9151	9649	9712
.100	13258	10162	10162	9545	9930
.200	10078	10726	9852	9483	10844
.300	7900	10244	9714	9720	9900
.400	5501	9432	9593	10285	9770
.500	5421	8575	9501	8950	9660
.600	4815	7938	9388	9162	9580
.700	4745	7600	9354	9456	9550
.800	7788	10534	9384	9860	9560
.900	-1163	-2273	7684 ₄		
1.000			9432	9289	9398

- a. Third order polynomial used to represent T-Y data
- b. Fourth order polynomial used to represent T-Y data
- c. Third order natural spline function used to represent T-Y data
- d. Calculated using equation (7)
- e. Calculated by Tao (3)
- f. Published data of Faust (21)

Table 4
Toluene-1,2-Dichloroethane System
at 686 Torr

mole fraction toluene	equil. temp.	$(dy_1/dT)_P^a$	term ^b	$(H_d^* - H_b^*)_x^c$	ΔH^*_c	L_x^d	L_{xy}^e	L_x^h
x^f	y^f	$^{\circ}\text{K}$	$^{\circ}\text{K}^{-1}$calories/g-mole.....				
0.0	0.0000	354.2	.02648	6995 ^g	0	0	6995	6995
0.1	.0482	356.0	.02720	7736	33	-18	7769	7718
0.2	.1022	358.0	.02861	7826	64	-36	7826	7726
0.3	.1633	360.0	.03052	7865	89	-53	7954	7812
0.4	.2333	362.3	.03249	7894	108	-70	8002	7824
0.5	.3143	364.7	.03497	7962	130	-84	8092	7878
0.6	.4087	367.3	.03796	8053	121	-93	8174	7960
0.7	.5198	370.1	.04078	8011	135	-94	8146	7917
0.8	.6516	373.2	.04432	8016	91	-83	8107	7933
0.9	.8094	376.5	.04913	8129	56	-55	8185	8074
1.0	1.0000	380.2	.05339	7666 ^g	0	0	7666	7666

- a. Calculated from spline fit to smoothed T-Y data
- b. term = $(\frac{x_1}{y_1} - \frac{1-x_1}{1-y_1})RT^2(dy_1/dT)_P = L_x$ according to equation (1)
- c. Calculated using heat capacity data from Hougen, Watson, and Ragatz based on a datum of 273.2 deg. K.
- d. Calculated from equation (11a). L_x = the integral heat of evaporation.
- e. Calculated from equation (6a). L_{xy} = the phase enthalpy difference.
- f. Data of Sundaram and Viswanath, smoothed with the Wilson equation.
- g. Calculated from equation (7)
- h. Calculated using T and $(dy_1/dT)_P$ from 4th order T-Y polynomial.

Table 5
Ethane-Butane System at 200 Psia

mole fraction ethane		equilibrium temperature °K	term ^a	fug. ^b cont.	ΔH^*	L_{xy}^c	published data
x	y		calories/gram-mole.....			.
0	0	367.8					3817
.10	.3849	344.9	4107	-34	-232	3841	3159
.20	.6478	323.3	4128	13	-255	3886	3007
.30	.7830	308.4	4064	100	-180	3984	3039
.40	.8814	291.3	3658	143	- 77	3724	3144
.50	.9313	278.7	3473	132	- 9	3596	3138
.60	.9579	269.8	3479	109	22	3610	3070
.70	.9735	263.3	3531	85	31	3647	2989
.80	.9835	258.5	3439	58	27	3524	2884
.90	.9905	255.4	2797	30	16	2843	2764
1.00	1.0000	252.2					2668

a. term = $(\frac{x_1}{y_1} - \frac{1-x_1}{1-y_1})RT^2(\frac{dy_1}{dT})_P$ from equation (19)

b. the fugacity contribution = $(x_1-y_1)((\frac{d\ln\phi_1}{dT})_P - (\frac{d\ln\phi_2}{dT})_P)RT^2$

c. $L_{xy} = \text{term}^a + \text{fugacity contribution} + \Delta H^*$

Table 6
Ethane-Butane System at 200 Psia.

x_1	y_1	T ^a (°K)	V (l/gmol)	dy_1/dT^b ($\times 10^{-2}$)	ϕ_1	ϕ_2	$d\ln\phi_1/dT$ ($^{\circ}\text{K}^{-1} \times 10^2$)	$d\ln\phi_2/dT$ ($^{\circ}\text{K}^{-1} \times 10^2$)	Fug. Cont. (cal/gmol)	ΔH^*	L _{xy}
.1	.385	344.4	1.698	-1.46	.959	.780	.184	.133	-34.2	-231.8	3878
.2	.648	324.4	1.657	-1.03	.929	.761	.123	.145	12.5	-255.0	3990
.3	.783	307.6	1.580	-.628	.910	.738	.119	.210	83.0	-180.3	3257
.4	.881	288.3	1.468	-.420	.889	.703	.136	.296	127.1	-76.8	3248
.5	.931	275.2	1.383	-.344	.872	.673	.159	.369	136.3	-8.9	3616
.6	.958	267.0	1.327	-.310	.860	.652	.177	.424	125.1	22.4	4041
.7	.974	261.8	1.290	-.291	.852	.637	.191	.465	101.9	31.3	4342
.8	.984	258.3	1.265	-.280	.846	.627	.202	.495	71.4	27.3	4303
.9	.991	255.8	1.246	-.273	.841	.619	.210	.518	36.3	15.7	3466

a. Calculated from equation (23)

b. Calculated from equation (25)

Table 7The Effect of Pressure On the Relative Fugacity Contribution^aEthane-Butane System

System Pressure (Atm.)	Maximum Fugacity Contribution (percent of L_{xy})
6.8	2.5
13.6	3.8
20.4	5.0
27.2	6.0
34.0	8.5

Carbon Dioxide-Propane System

33.9	7.8
40.8	8.7
47.6	11.3
54.3	12.6

Carbon Dioxide-Hydrogen Sulfide System

20.0	2.8
30.0	3.9
40.0	5.1
50.0	6.3
60.0	7.4
70.0	8.3 ^b
80.0	7.6

a. The relative fugacity contribution is defined on page 13.

b. Approximately one half of the concentration range was supercritical at 80 Atm.

FIGURE CAPTIONS

- Figure 1. Ethanol-Water System at 1 Atmosphere: $(dy_1/dT)_P$ vs. y_1
- Figure 2. Ethanol-Water System at 1 Atmosphere: L_{xy} vs. y_1
- Figure 3. Toluene-1,2-Dichloroethane System at 686 Torr:
 L_x vs. x_1
- Figure 4. Ethane-n-Butane System at 200 Psia: L_{xy} vs. x_1

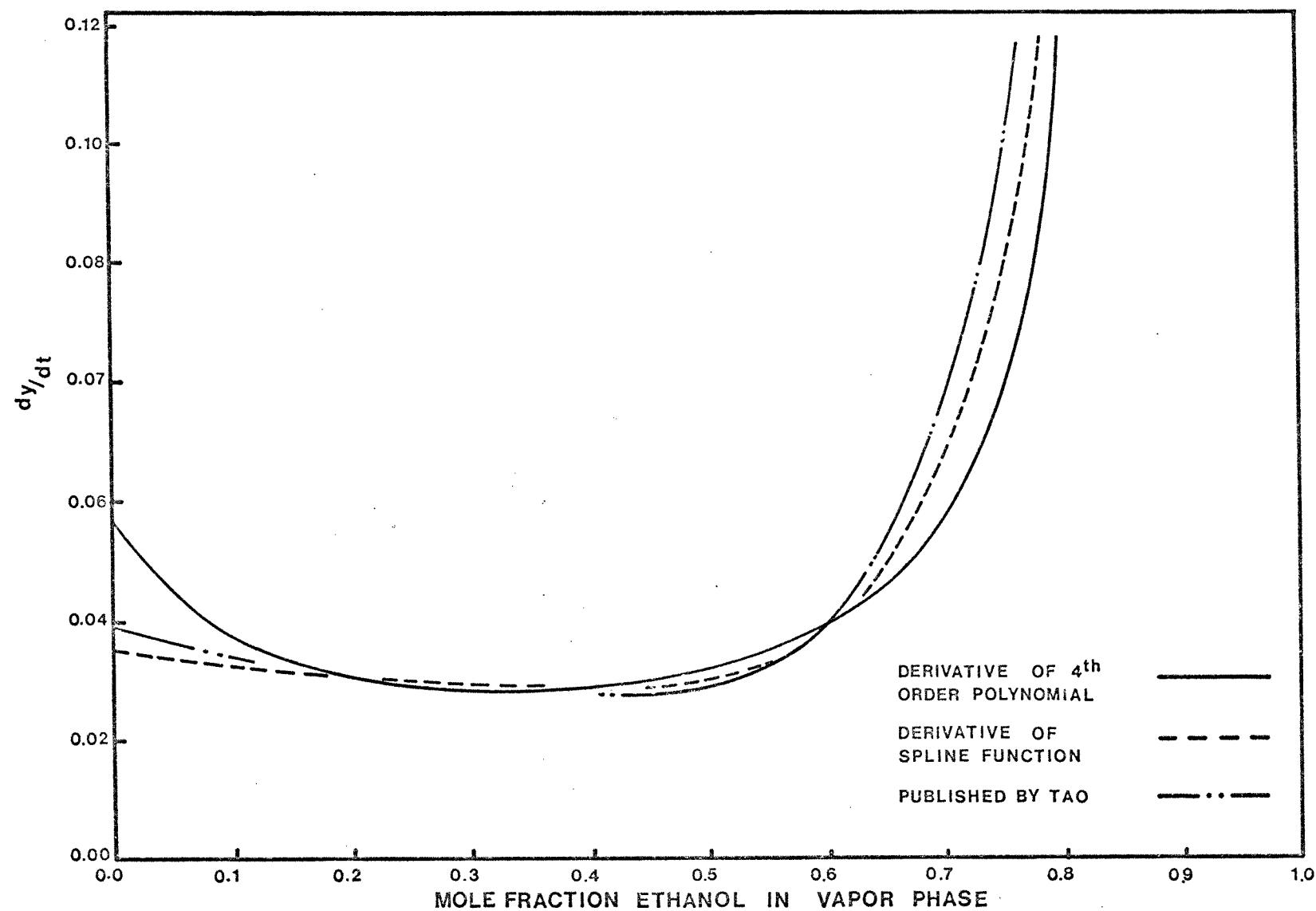


FIGURE 1

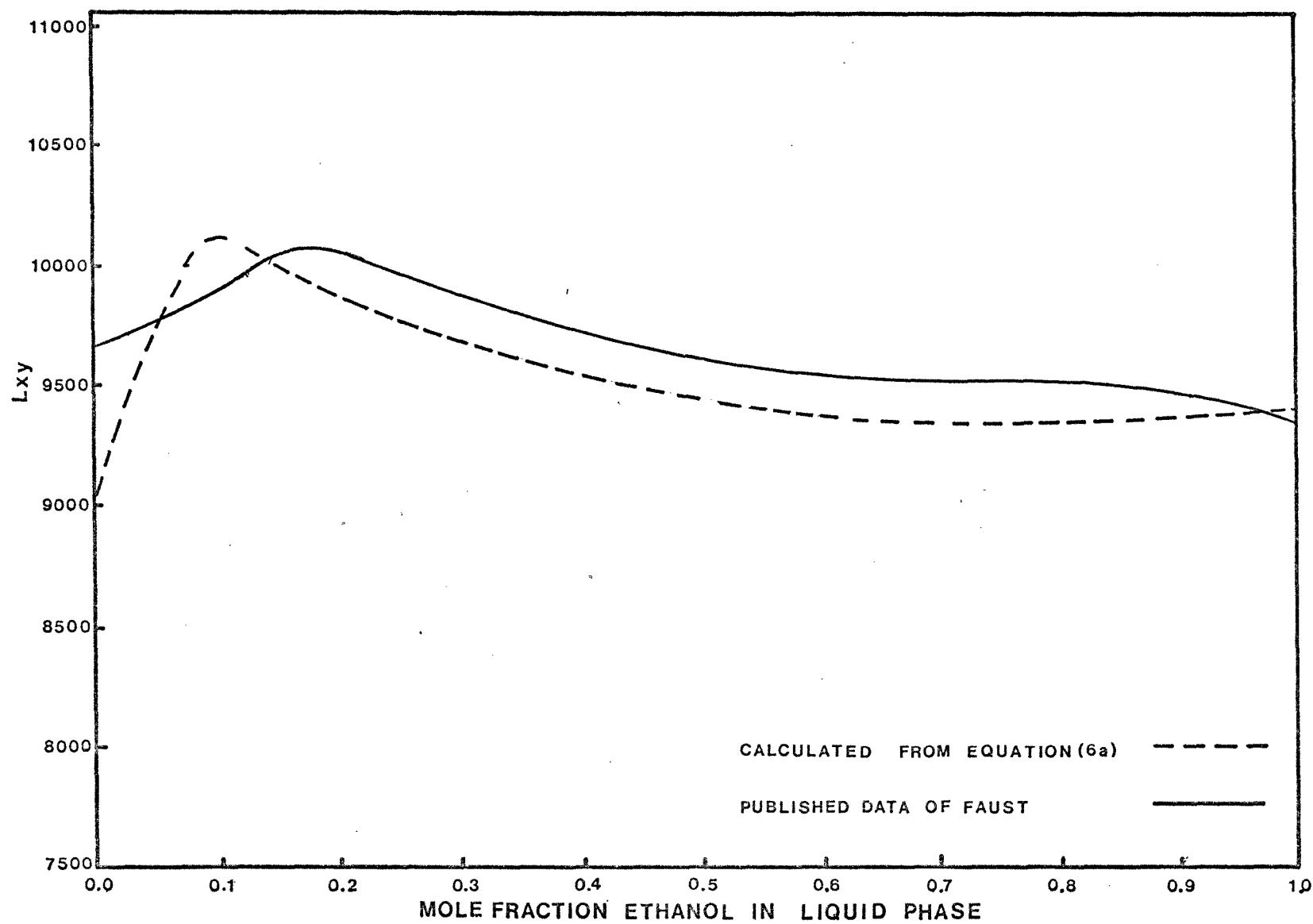


FIGURE 2

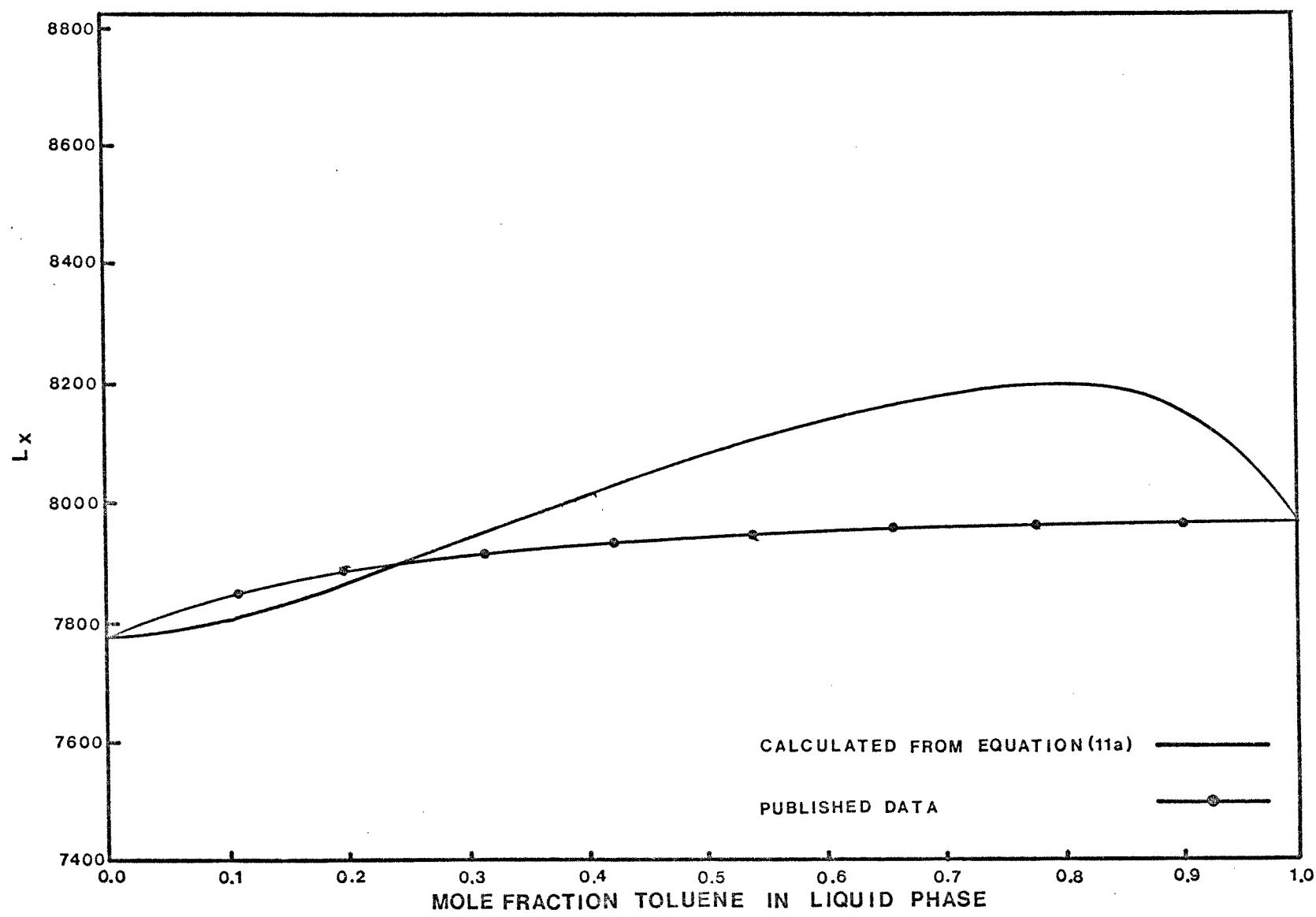


FIGURE 3

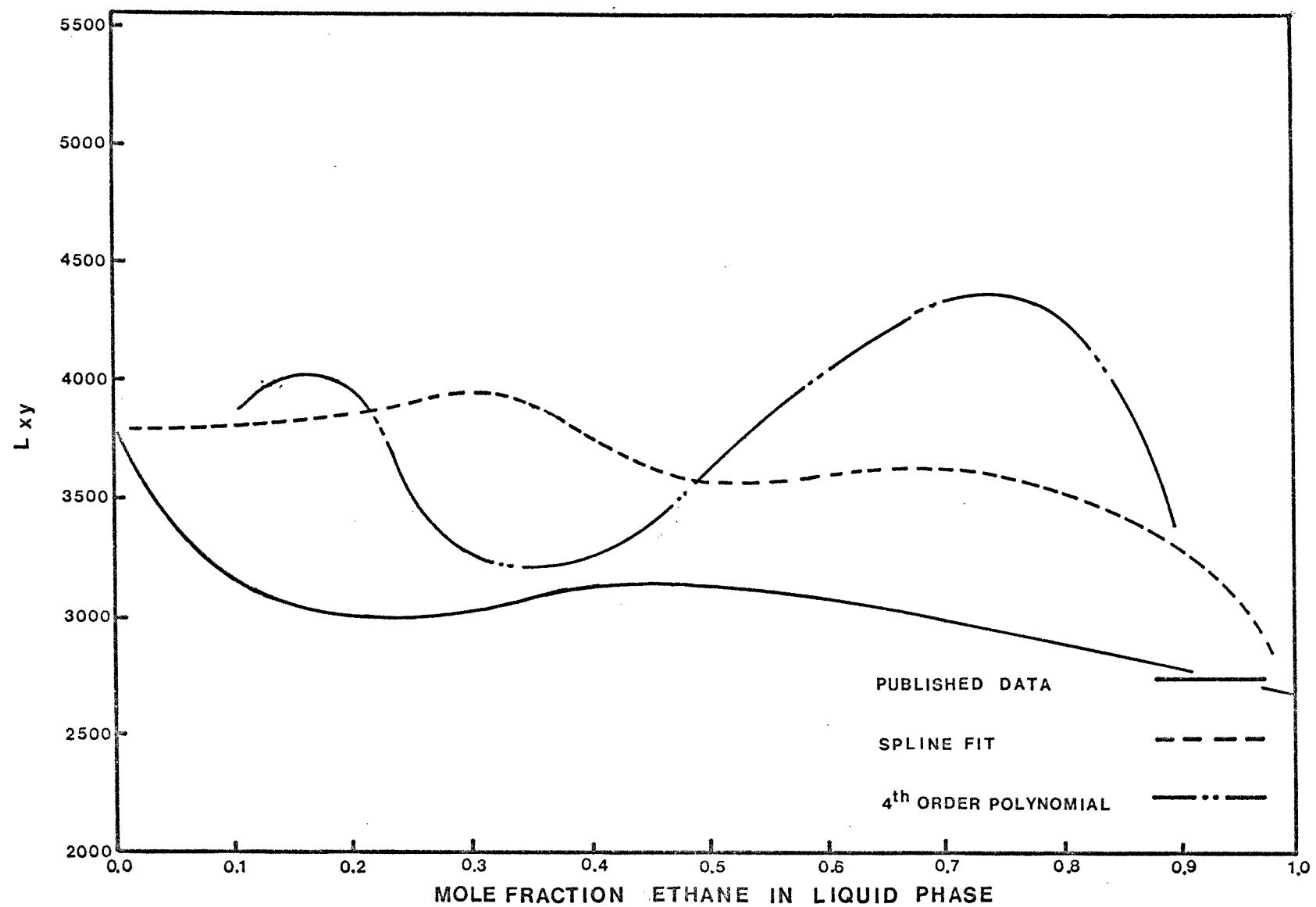


FIGURE 4

COMPUTER PROGRAM "ETHANE"

(Used to tabulate the ethane-butane section of table 7)

1C ETHANE --- REVISED FEBRUARY 8, 1978
2C
3C THIS PROGRAM CALCULATES ISOBARIC INTEGRAL LATENT HEATS OF
4C VAPORIZATION FOR BINARY MIXTURES FROM HIGH PRESSURE VAPOR-
5C LIQUID EQUILIBRIUM DATA
6C
7 DIMENSION FG1(99),FG2(99),DDF1(99),DDF2(99),DH(99),CF(99),DHF(999)
8 DIMENSION DAA(99),DBB(99)
9 DIMENSION YV(99),YB(99),YD(99)
10 DIMENSION X(99),Y(99),H(99),T(99),A(99),B(99),YY(99)
11& ,V(99),DY(99),DV(99),DF(99),FGC1(99),FGC2(99)
20C
21C ETHANE BUTANE BINARY SYSTEM : ASSIGNED BINARY DATA
22C
23C TC=COMPONENT CRITICAL TEMP IN DEG K ; PC=CRITICAL PRES IN ATM
24C VC=CRITICAL VOLUME IN LITERS/GM-MOLE; OMEGA,OMEGB,W,C12=CONSTANTS
25C USED FOR THE MODIFIED REDLICH-KWONG EQUATION
26C HA,HB,HC,HD=IDEAL GAS SPECIFIC HEAT REGRESSION COEFFICIENTS
27C WM=COMPONENT MOLECULAR WEIGHT ; HV=LATENT HEAT OF VAPORIZATION
28C AT BOILING POINT BP FOR PURE COMPONENT ; CP=AVG SPEC HEAT OF LIQ
29C
30 TC1=305.0
35 TC2=425.0
40 PC1=48.2
45 PC2=37.5
50 VC1=.1479
55 VC2=.2548
60 OMEGA1=0.434
65 OMEGA2=0.445
70 OMEGB1=0.088
75 OMEGB2=0.0906
80 W1=.105
85 W2=.200
90 C12=0.01
100 HA1=1.648
101 HB1=4.124E-2
102 HC1=-1.53E-5
103 HD1=1.74E-9
104 HA2=0.945
105 HB2=8.873E-2
106 HC2=-4.38E-5
107 HD2=8.36E-9
108 WM1=30.07
109 EP1=184.5
110 CP1=.55
111 HV1=3506
112 WM2=58.12
113 BP2=298
114 CP2=.55
115 HV2=5503
116C
116C THIS SECTION READS IN T-Y REGRESSION DATA, SYSTEM PRESSURE
117C IN ATM, AND X-Y DATA PAIRS
118C
165 301 CONTINUE
170 PRINT 6
180 6 FORMAT("//TYPE T-Y REGRESSION DATA: Y0,T0,Y1,T1,Y2,T2,Y3,T3,Y4,T4"/)
200 READ,FY0,FT0,FY1,FT1,FY2,FT2,FY3,FT3,FY4,FT4
202 PRINT 200
204 200 FORMAT("//TYPE TOTAL PRESSURE IN ATM"/)

```
206      READ,P
210 7      CONTINUE
220      PRINT 8
230 8      FORMAT(/"TYPE NO OF Y1,X1 DATA PAIRS OF INPUT"/)
240      READ,L
250      PRINT 9
260 9      FORMAT(/"TYPE Y1,X1 PAIRS, ONE PAIR PER LINE"/)
270      J=1
280      DO 10 I=1,L,1
290      READ,Y(J),X(J)
294      YV(J)=Y(J)*.995
296      YW(J)=Y(J)*1.005
298      YD(J)=YV(J)-YW(J)
300 10     J=J+1
301C
302C      THIS SECTION OF THE PROGRAM CALCULATES SPECIFIC VOLUME
303C      OF THE VAPOR MIXTURE BY SOLVING THE MODIFIED REDLICH
304C      EQUATION FOR THE LARGEST REAL ROOT
305C
310      TC12=(SQRT(TC1*TC2))*(1.-C12)
320      ZC12=.291-.08*((W1+W2)/2.)
330      VC12=(.5*(VC1**(.1./3.)+VC2**(.1./3.)))**3
340      VCX=VC1/VC2
350      IF(VCX.GE.3.)VC12=(VC1+VC2)/2.
360      A1=(OMEGA1*.006732*(TC1**2.5))/PC1
370      A2=(OMEGA2*.006732*(TC2**2.5))/PC2
380      B1=OMEGB1*.08205*TC1/PC1
390      B2=OMEGB2*.08205*TC2/PC2
400      PC12=ZC12*.08205*TC12/VC12
410      A12=(OMEGA1+OMEGA2)*.006732*(TC12**2.5)/(2.*PC12)
420      RE=(FT4-4.*FT3+6.*FT2-4.*FT1+FT0)/24.
430      RD=(FT3-3.*FT2+3.*FT1-FT0)/6.-6.*RE
440      RC=(6.*FT2-9.*FT1+4.*FT0-FT3)/6.-2.*RD-RE
450      RB=FT1-FT0-RC-RD-RE
460      RA=FT0
470      DELTA=(FY4-FY0)/4.
480      J=1
490      DO 11 M=1,L,1
492      KK=1
493 203  CONTINUE
500      T(J)=RA+RB*(Y(J)-FY0)/DELTA+RC*((Y(J)-FY0)**2)/(DELTA**2)
510      T(J)=T(J)+RD*((Y(J)-FY0)**3)/(DELTA**3)
520      T(J)=T(J)+RE*((Y(J)-FY0)**4)/(DELTA**4)
530      DT=RB/DELTA+(2.*RC/(DELTA**2))* (Y(J)-FY0)
540      DT=DT+(3.*RD/(DELTA**3))* ((Y(J)-FY0)**2)
550      DT=DT+(4.*RE/(DELTA**4))* ((Y(J)-FY0)**3)
560      DY(J)=1./DT
570      YY(J)=1.-Y(J)
580      A(J)=A1*Y(J)**2+2.*Y(J)*YY(J)*A12+A2*YY(J)**2
590      B(J)=Y(J)*B1+YY(J)*B2
600      CA=-.08205*T(J)/P
610      CB=(A(J)*T(J)**(-.5)-.08205*T(J)*B(J)-P*B(J)**2)/P
620      CC=(-1.)*A(J)*B(J)*(T(J)**(-.5))/P
630      V(J)=CUBIC(CA,CB,CC)
650
657      TZZ=T(J)**(-3./2.)
670      TZ=T(J)**(3./2.)
674      FGC1(J)=FUG(V(J),B(J),B1,TZ,Y(J),A(J),A1,YY(J),A12,P,T(J))
675      FG1(J)=EXP(FGC1(J))
676      FGC2(J)=FUG(V(J),B(J),B2,TZ,YY(J),A(J),A2,Y(J),A12,P,T(J))
677      FG2(J)=EXP(FGC2(J))
678      IF(KK.EQ.2) GO TO 204
679      IF(KK.EQ.3) GO TO 205
755C
756C
761C      THIS SECTION NUMERICALLY DIFFERENTIATES LN(PHI) AS A FUNCTION
762C      OF TEMPERATURE USING THE CHAIN RULE
763C
764C          DLN(PHI)/DT= DLN(PHI)/DY * DY/DT
765C
```

```

770      YPERM=Y(J)
780      YYPERM=YY(J)
790      TPERM=T(J)
800      DYPERM=DY(J)
810      APERM=A(J)
820      BPERM=B(J)
830      VPERM=V(J)
840      FGC1P=FGC1(J)
850      FG1P=FG1(J)
860      FGC2P=FGC2(J)
870      FG2P=FG2(J)
880      Y(J)=YV(J)
890      KK=2
900      GO TO 203
910 204  FGC1A=FGC1(J)
920      FGC2A=FGC2(J)
930      Y(J)=YW(J)
940      KK=3
950      GO TO 203
960 205  FGC1B=FGC1(J)
970      FGC2B=FGC2(J)
980      DDF1(J)=(FGC1A-FGC1B)*DYPERM/YD(J)
990      DDF2(J)=(FGC2A-FGC2B)*DYPERM/YD(J)
1000     Y(J)=YPERM
1010     YY(J)=YYPERM
1020     T(J)=TPERM
1030     DY(J)=DYPERM
1040     A(J)=APERM
1050     B(J)=BPERM
1060     V(J)=VPERM
1070     FGC1(J)=FGC1P
1080     FG1(J)=FG1P
1090     FGC2(J)=FGC2P
2000     FG2(J)=FG2P
2180     DH(J)=((X(J)/Y(J))-((1.-X(J))/(1.-Y(J))))*DY(J)
2190     CF(J)=(X(J)-Y(J))*DDF1(J)+(Y(J)-X(J))*DDF2(J)
2200     DH(J)=DH(J)*1.987*(T(J)**2)
2210     CF(J)=CF(J)*1.987*(T(J)**2)
2220     DHF(J)=DH(J)+CF(J)
2230 11   J=J+1
4000C
4010C
4020C      THIS SECTION OUTPUTS REQUIRED INFORMATION IN TABULAR FORM
4030C
5000     J=1
5001     PRINT 733,P
5002 733  FORMAT(////5X,"ETHANE-BUTANE BINARY SYSTEM... P= ",,
5003&      F6.1," ATM")
5004 15   FORMAT(//2X,"TC1",8X,"ZC12",6X,"VC12",8X,"PC12",,/F7.2,
5005&      4X,F7.3,4X,F7.4,4X,F7.2)
5008 16   FORMAT(//4X,"A1",12X,"A2",11X,"A12",12X,"B1",12X,"B2",
5009&      E10.4,4X,E10.4,4X,E10.4,4X,E10.4,4X,E10.4)
5010     PRINT 13
5012 13   FORMAT(// Y1",6X,"X1",7X,"TK",7X,"VM",9X,"DYDT",9X,"PHI(1)",,
5013&      4X,"PHI(2)")
5014     DO 12 M=1,L,1
5020     PRINT 14,Y(J),X(J),T(J),V(J),DY(J),FG1(J),FG2(J)
5030 14   FORMAT(F6.3,2X,F6.3,2X,F6.1,3X,F7.3,3X,E10.3,3X,E10.3,3X,
5031&      E10.3)
5040 12   J=J+1
5045     J=1
5048     J=1
5050 18   FORMAT(// Y1",9X,"AM",10X,"BM")
5060     DO 17 N=1,L,1
5080 19   FORMAT(F6.3,3X,E10.3,3X,E10.3,3X,E10.3,3X,E10.3)
5090 17   J=J+1
5100     J=1
5103 202  FORMAT(//2X,"Y1",6X,"PHI(1)",4X,"PHI(2)",4X,
5104&      "LNPHI(1)",5X,"LNPHI(2)")
5110     DO 188 IJ=1,L,1

```

```
5130 189 FORMAT(F6.3,3X,F7.3,3X,F7.3,3X,E10.3,3X,E10.3)
5140 188 J=J+1
5150  J=1
5160  PRINT 208
5165 208 FORMAT(//40X,"IDEAL",8X,"REAL",
5170&   /2X,"Y1",6X,"DLNPHI(1)",4X,"DLNPHI(2)",7X,
5171&   "(HV-H*)",5X,"(HV-H*)",4X,"FUG CONT")
5180  DO 210 JI=1,L,1
5190  PRINT 212,Y(J),DDF1(J),DDF2(J),DH(J),DHF(J),CF(J)
5200 212 FORMAT(F6.3,3X,E10.3,3X,E10.3,3X,F10.1,3X,F10.1,3X,F10.1)
5210 210 J=J+1
5230C
5231C THIS SECTION CALCULATES DELTA H*=(Y1-X1)*(H2-H1)
5232C WHERE H1,H2 ARE IDEAL GAS ENTHALPIES OF PURE COMPONENTS
5233C
6080  J=1
6090  PRINT 602
6100 602 FORMAT(// Y1",6X,"X1",8X,"DELTA H*",5X,"LAT HV")
6110  DO 620 JM=1,L,1
6120  HS=ENT(HA1,HB1,HC1,HD1,Y(J),T(J),
6130&   HA2,HB2,HC2,HD2,X(J))
6140  HLHV=HS+DHF(J)
6150  PRINT 630,Y(J),X(J),HS,HLHV
6160 630 FORMAT(F6.3,2X,F6.3,2X,F10.1,2X,F10.1)
6170 620 J=J+1
7000  PRINT 302
7010 302 FORMAT(//5X,"TYPE 0 TO STOP, 1 TO RERUN WITH NEW COND")
7020  READ,I8
7030  IF(I8.EQ.1) GO TO 301
7040  CONTINUE
9500  STOP
9510  END
9511C
9520  REAL FUNCTION CUBIC(G,C,D)
9521C THIS FUNCTION CALCULATES THE LARGEST REAL ROOT OF A CUBIC
9522C EQUATION OF THE FORM X**3+ G*X**2+ C*X+ D =0
9523C
9530  IF(G.GE.0.) GO TO 138
9540  EP=(1./3.)*(3.*C-(ABS(G)**2))
9550  GO TO 142
9555 138 CONTINUE
9560  EP=(1./3.)*(3.*C-G**2)
9570 142 IF(G.GE.0.) GO TO 148
9580  EQ=(1./27.)*(27.*D-9.*G*C-2.* (ABS(G)**3))
9590  GO TO 152
9600 148 CONTINUE
9610  EQ=(1./27.)*(27.*D-9.*G*C+2.*G**3)
9620 152 CONTINUE
9630  R=(EP/3.)**3+(EQ/2.)**2
9640  IF(R.LE.0.) GO TO 113 .
9650  AA1=(-EQ/2.+SQRT(R))
9660  IF(AA1.GE.0.) AA=AA1**(1./3.)
9670  IF(AA1.LT.0.) AA=-1.* (ABS(AA1)**(1./3.))
9680  BB1=(-EQ/2.-SQRT(R))
9690  IF(BB1.GE.0.) BB=BB1**(1./3.)
9700  IF(BB1.LT.0.) BB=-1.* (ABS(BB1)**(1./3.))
9710  Y1=AA+BB
9720  X1=Y1-G/3.
9730  GO TO 30
9740 113 BETA=SQRT(((EQ**2)/4.)/((EP**3)/(-27.)))
9750  THETA=ARCCOS(BETA)
9760  X0=SQRT(-4.*EP/3.)*COS(THETA/3.)
9770  IF(EQ.GT.0.) X0=X0*(-1.)
9780  X1=SQRT(-4.*EP/3.)*COS(THETA/3.+2.09439)
9790  IF(EQ.GT.0.) X1=X1*(-1.)
9800  X2=SQRT(-4.*EP/3.)*COS(THETA/3.+4.18879)
9810  IF(EQ.GT.0.) X2=X2*(-1.)
9815  IF(X0.GT.X1) X1=X0
9816  IF(X2.GT.X1) X1=X2
9819  X1=X1-G/3.
```

```
9820 30  CONTINUE
9830  CUBIC=X1
9840  RETURN
9850  END
9859C
9860  REAL FUNCTION FUG(FV,FB,FB1,FTZ,FY1,FA,FA1,FY2,FA12,FP,FT)
9861C
9862C  THIS FUNCTION CALCULATES THE NATURAL LOG OF COMPONENT
9863C  FUGACITY COEFFICIENTS USING MODIFICATIONS OF THE REDLICH
9864C  AND KWONG EQUATION OF STATE AS PROPOSED BY PRAUSNITZ
9865C  AND CHUEH, "COMPUTER CALCULATIONS FOR HIGH PRESSURE VAPOR-
9866C  LIQUID EQUILIBRIA, PRENTICE-HALL, 1968.
9867C
9870  FUG1=ALOG (FV/(FV-FB))+FB1/(FV-FB)
9880  FUG2=(24.3754/(FTZ*FB))*(FY1*FA1+FY2*FA12)*(ALOG((FV+FB)/FV))
9890  FUG3=(FA*FB1/(.08205*FTZ*(FB**2)))*(ALOG((FV+FB)/FV)-(FB/(FV+FB)))
9900  FUG4=ALOG((FP*FV)/(.08205*FT))
9910  FUG=FUG1-FUG2+FUG3-FUG4
9920  RETURN
9930  END
9931C
9940  REAL FUNCTION ENT(A1,B1,C1,D1,Y1,TK,
9941&    A2,B2,C2,D2,X1)
9942C
9950C  THIS FUNCTION CALCULATES IDEAL GAS ENTHA;LPIES FOR GAS
9951C  MIXTURES IN CAL/GM MOLE REFERENCED TO THE LIQ STATE AT
9952C  0 DEG C (273.16 DEG K)
9953C
9955  EH1=A1*(TK-273.16) +
9960&  (B1/2.)*(TK**2-273.16**2)+(C1/3.)*(TK**3-273.16**3) +
9970&  (D1/4.)*(TK**4-273.16**4)
9975  EH2=A2*(TK-273.16) +
9976&  (B2/2.)*(TK**2-273.16**2)+(C2/3.)*(TK**3-273.16**3) +
9977&  (D2/4.)*(TK**4-273.16**4)
9980  ENT=(EH1-EH2)*(Y1-X1)
9985  RETURN
9986  END
```

*B

Directions For Using Program Ethane

1. From experimental or curvefit VLE data, determine T-Y regression data for selected range of y_1 . Five pairs of y_1 -T values are required at $y_1 = y_a$, $(y_e - y_a).25$, $(y_e - y_a).50$, $(y_e - y_a).75$, y_e , where y_a = lower limit of desired range and y_e = the upper limit. Temperatures must be input in degrees K.
2. Input system pressure in Atmospheres.
3. Input the desired number of experimental or curvefit data pairs.
4. Input data pairs, one pair per line $(y_1, x_1)_P$.
5. Repeat for different system pressures.
6. To run different systems, program text must be edited to include proper component values (lines 34-115).

TYPE T-Y REGRESSION DATA: Y0,T0,Y1,T1,Y2,T2,Y3,T3,Y4,T4
 =0.0 337.5 .25 324.2 .50 307.3 .75 288.6
 =1.0 228.1

TYPE TOTAL PRESSURE IN ATM
 =6.804

TYPE NO OF Y1,X1 DATA PAIRS OF INPUT
 =11

TYPE Y1,X1 PAIRS, ONE PAIR PER LINE

=.100 .014
 =.200 .031
 =.300 .050
 =.400 .073
 =.500 .097
 =.600 .124
 =.700 .164
 =.800 .230
 =.900 .342
 =.950 .478
 =.990 .742

ETHANE-BUTANE BINARY SYSTEM... P= 6.8 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.100	0.014	334.5	3.519	-0.189E-01	0.991E 00	0.875E 00
0.200	0.031	327.9	3.475	-0.136E-01	0.983E 00	0.870E 00
0.300	0.050	320.4	3.415	-0.135E-01	0.976E 00	0.863E 00
0.400	0.073	313.4	3.363	-0.153E-01	0.959E 00	0.857E 00
0.500	0.097	307.3	3.323	-0.171E-01	0.963E 00	0.852E 00
0.600	0.124	301.3	3.285	-0.157E-01	0.956E 00	0.849E 00
0.700	0.164	293.8	3.223	-0.109E-01	0.950E 00	0.843E 00
0.800	0.230	281.9	3.098	-0.651E-02	0.941E 00	0.831E 00
0.900	0.342	261.6	2.855	-0.385E-02	0.926E 00	0.804E 00
0.950	0.478	246.9	2.666	-0.301E-02	0.912E 00	0.777E 00
0.990	0.742	232.2	2.470	-0.249E-02	0.896E 00	0.745E 00

Y1	DLNPHI(1)	DLNPHI(2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CONT
0.100	0.138E-02	0.103E-02	4015.9	4009.3	-6.6	
0.200	0.998E-03	0.105E-02	3075.1	3076.8	1.7	
0.300	0.990E-03	0.103E-02	3281.0	3282.8	1.8	
0.400	0.107E-02	0.929E-03	4061.4	4052.4	-9.1	
0.500	0.111E-02	0.773E-03	5173.4	5147.7	-25.7	
0.600	0.999E-03	0.743E-03	5620.6	5599.5	-22.1	
0.700	0.819E-03	0.974E-03	4769.0	4783.3	14.3	
0.800	0.761E-03	0.137E-02	3662.5	3717.0	54.5	
0.900	0.905E-03	0.200E-02	3247.6	3330.7	83.1	
0.950	0.110E-02	0.257E-02	3617.5	3701.4	83.9	
0.990	0.138E-02	0.332E-02	6679.3	6730.8	51.5	

Y1	X1	DELTA H*	LAT HV
0.100	0.014	-59.4	3949.9
0.200	0.031	-103.4	2973.4
0.300	0.050	-130.6	3152.2
0.400	0.073	-144.1	3908.3
0.500	0.097	-149.1	4998.6
0.600	0.124	-144.1	5454.4
0.700	0.164	-117.5	4665.8
0.800	0.230	-51.7	3665.3
0.900	0.342	65.0	3395.7
0.950	0.478	122.0	3823.5
0.990	0.742	97.3	6828.1

ETHANE-BUTANE BINARY SYSTEM... P= 13.6 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.100	0.023	364.3	1.721	-0.188E-01	0.997E 00	0.804E 00
0.200	0.047	358.1	1.721	-0.145E-01	0.983E 00	0.797E 00
0.300	0.074	350.8	1.711	-0.134E-01	0.970E 00	0.788E 00
0.400	0.104	343.3	1.697	-0.132E-01	0.958E 00	0.779E 00
0.500	0.138	335.6	1.681	-0.126E-01	0.946E 00	0.771E 00
0.600	0.180	327.2	1.658	-0.110E-01	0.934E 00	0.762E 00
0.700	0.235	316.8	1.619	-0.843E-02	0.921E 00	0.750E 00
0.800	0.315	302.7	1.549	-0.596E-02	0.905E 00	0.729E 00
0.900	0.456	282.3	1.427	-0.408E-02	0.881E 00	0.690E 00
0.950	0.591	268.8	1.338	-0.337E-02	0.853E 00	0.657E 00
0.990	0.892	256.0	1.248	-0.290E-02	0.842E 00	0.619E 00

Y1	DLNPHI(1)	DLNPHI(2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG CONT
0.100	0.275E-02	0.160E-02	4250.3	4226.9	-23.4
0.200	0.196E-02	0.155E-02	3521.2	3505.1	-16.1
0.300	0.176E-02	0.149E-02	3530.3	3515.5	-14.8
0.400	0.168E-02	0.141E-02	3816.4	3797.6	-18.8
0.500	0.157E-02	0.135E-02	4098.4	4081.0	-17.4
0.600	0.139E-02	0.144E-02	4080.3	4084.1	3.8
0.700	0.125E-02	0.174E-02	3722.4	3767.6	45.2
0.800	0.124E-02	0.227E-02	3288.3	3379.9	91.6
0.900	0.146E-02	0.323E-02	3184.8	3308.9	124.1
0.950	0.173E-02	0.406E-02	3657.4	3777.3	120.0
0.990	0.209E-02	0.510E-02	3740.8	3779.2	38.4

Y1	X1	DELTA H*	LAT HV
0.100	0.023	-82.4	4144.6
0.200	0.047	-151.2	3353.8
0.300	0.074	-202.3	3313.1
0.400	0.104	-236.9	3550.7
0.500	0.138	-255.2	3825.8
0.600	0.180	-253.2	3830.9
0.700	0.235	-223.3	3544.3
0.800	0.315	-154.4	3225.5
0.900	0.456	-42.5	3266.4
0.950	0.591	15.9	3793.2
0.990	0.892	16.8	3796.0

ETHANE-BUTANE BINARY SYSTEM... P= 20.4 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.100	0.028	378.5	1.033	-0.239E-01	0.102E 01	0.736E 00
0.200	0.060	373.8	1.066	-0.190E-01	0.993E 00	0.730E 00
0.300	0.095	368.0	1.086	-0.160E-01	0.971E 00	0.723E 00
0.400	0.129	361.2	1.096	-0.136E-01	0.952E 00	0.715E 00
0.500	0.175	353.2	1.094	-0.113E-01	0.935E 00	0.705E 00
0.600	0.227	343.4	1.081	-0.915E-02	0.917E 00	0.692E 00
0.700	0.295	331.0	1.050	-0.717E-02	0.899E 00	0.673E 00
0.800	0.385	315.1	0.998	-0.553E-02	0.876E 00	0.643E 00
0.900	0.543	294.4	0.915	-0.423E-02	0.843E 00	0.594E 00
0.950	0.687	281.7	0.858	-0.370E-02	0.820E 00	0.558E 00
0.990	0.903	270.3	0.802	-0.333E-02	0.797E 00	0.520E 00

Y1	DLNPHI(1)	DLNPHI(2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CONT
0.100	0.710E-02	0.200E-02	5443.5	5339.0	-104.5	
0.200	0.454E-02	0.174E-02	4605.4	4496.8	-108.6	
0.300	0.332E-02	0.164E-02	4209.4	4116.4	-93.0	
0.400	0.258E-02	0.164E-02	3990.5	3924.6	-65.9	
0.500	0.208E-02	0.177E-02	3654.9	3630.5	-24.4	
0.600	0.176E-02	0.205E-02	3330.5	3356.0	25.4	
0.700	0.162E-02	0.250E-02	3012.4	3090.2	77.8	
0.800	0.168E-02	0.322E-02	2829.1	2955.6	126.5	
0.900	0.201E-02	0.449E-02	2889.7	3042.5	152.8	
0.950	0.235E-02	0.558E-02	3232.6	3366.7	134.1	
0.990	0.277E-02	0.690E-02	4248.9	4301.1	52.2	

Y1	X1	DELTA H*	LAT HV
0.100	0.028	-90.7	5248.3
0.200	0.060	-167.3	4329.4
0.300	0.095	-229.3	3887.1
0.400	0.129	-279.0	3645.5
0.500	0.175	-300.9	3329.6
0.600	0.227	-299.0	3057.0
0.700	0.295	-263.0	2827.3
0.800	0.385	-191.0	2764.6
0.900	0.543	-30.6	2961.9
0.950	0.687	-23.5	3343.2
0.990	0.903	2.5	4303.6

ETHANE-BUTANE BINARY SYSTEM... P= 27.2 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.100	0.047	398.6	0.732	-0.135E-01	0.105E 01	0.697E 00
0.200	0.086	390.7	0.753	-0.122E-01	0.101E 01	0.683E 00
0.300	0.124	382.4	0.766	-0.118E-01	0.980E 00	0.669E 00
0.400	0.166	373.8	0.775	-0.114E-01	0.953E 00	0.655E 00
0.500	0.214	364.7	0.779	-0.106E-01	0.928E 00	0.643E 00
0.600	0.270	354.7	0.775	-0.925E-02	0.905E 00	0.629E 00
0.700	0.340	342.7	0.761	-0.750E-02	0.881E 00	0.610E 00
0.800	0.440	327.5	0.729	-0.576E-02	0.854E 00	0.579E 00
0.900	0.605	307.3	0.670	-0.429E-02	0.817E 00	0.528E 00
0.950	0.737	294.7	0.625	-0.369E-02	0.791E 00	0.489E 00
0.990	0.925	283.2	0.578	-0.327E-02	0.763E 00	0.446E 00

Y1	DLNPHI(1)	DLNPHI(2)	IDEAL	REAL	FUG	CONT
			(HV-H*)	(HV-H*)		
0.100	0.541E-02	0.275E-02	2505.0	2451.6		-44.4
0.200	0.406E-02	0.252E-02	2646.1	2592.8		-53.3
0.300	0.349E-02	0.234E-02	2866.7	2807.8		-58.9
0.400	0.309E-02	0.219E-02	3081.1	3022.4		-58.7
0.500	0.271E-02	0.217E-02	3207.3	3165.5		-40.7
0.600	0.234E-02	0.238E-02	3178.4	3181.7		3.3
0.700	0.209E-02	0.290E-02	3001.3	3068.9		67.6
0.800	0.207E-02	0.381E-02	2761.0	2894.3		133.2
0.900	0.240E-02	0.546E-02	2638.6	2808.0		169.5
0.950	0.280E-02	0.695E-02	2853.7	3006.3		152.6
0.990	0.334E-02	0.893E-02	3417.2	3475.1		57.9

Y1	X1	DELTA H*	LAT HV
0.100	0.047	-81.5	2380.1
0.200	0.086	-162.7	2430.2
0.300	0.124	-230.9	2576.9
0.400	0.166	-279.7	2742.7
0.500	0.214	-307.4	2859.1
0.600	0.270	-311.7	2870.0
0.700	0.340	-285.4	2783.4
0.800	0.440	-218.3	2675.9
0.900	0.605	-109.3	2698.8
0.950	0.737	-48.9	2957.4
0.990	0.925	-6.8	3468.3

ETHANE-BUTANE BINARY SYSTEM... P= 34.0 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.100	0.059	409.3	0.475	-0.129E-01	0.114E 01	0.645E 00
0.200	0.106	401.1	0.525	-0.117E-01	0.105E 01	0.629E 00
0.300	0.153	392.3	0.551	-0.111E-01	0.100E 01	0.614E 00
0.400	0.201	383.1	0.568	-0.105E-01	0.951E 00	0.599E 00
0.500	0.256	373.4	0.578	-0.987E-02	0.926E 00	0.585E 00
0.600	0.319	362.7	0.580	-0.874E-02	0.896E 00	0.568E 00
0.700	0.400	350.2	0.572	-0.731E-02	0.866E 00	0.546E 00
0.800	0.505	334.9	0.549	-0.582E-02	0.833E 00	0.513E 00
0.900	0.662	315.4	0.504	-0.450E-02	0.790E 00	0.460E 00
0.950	0.793	303.4	0.468	-0.393E-02	0.761E 00	0.420E 00
0.990	0.945	292.7	0.430	-0.352E-02	0.732E 00	0.377E 00

Y1	IDEAL		REAL	
	DLNPHI(1)	DLNPHI(2)	(HV-H*)	(HV-H*)
0.100	0.139E-01	0.304E-02	1959.0	1810.2
0.200	0.682E-02	0.286E-02	2195.7	2076.8
0.300	0.501E-02	0.268E-02	2376.7	2271.6
0.400	0.410E-02	0.255E-02	2556.1	2476.4
0.500	0.344E-02	0.258E-02	2670.1	2612.3
0.600	0.292E-02	0.287E-02	2675.8	2672.2
0.700	0.260E-02	0.351E-02	2545.6	2612.5
0.800	0.255E-02	0.464E-02	2393.2	2530.8
0.900	0.291E-02	0.675E-02	2349.6	2530.2
0.950	0.337E-02	0.875E-02	2374.7	2529.3
0.990	0.402E-02	0.117E-01	2722.8	2781.5

Y1	X1	DELTA H*	LAT HV
0.100	0.059	-69.3	1740.9
0.200	0.106	-147.9	1928.9
0.300	0.153	-213.1	2059.5
0.400	0.201	-263.1	2213.2
0.500	0.256	-290.5	2321.9
0.600	0.319	-294.6	2377.5
0.700	0.400	-266.3	2346.2
0.800	0.505	-205.5	2325.3
0.900	0.662	-110.1	2420.1
0.950	0.793	-51.2	2478.0
0.990	0.945	-9.3	2772.0

Program Revised for the Carbon Dioxide- Propane System

*

20C
21C CARBON DIOXIDE- PROPANE BINARY SYSTEM : ASSIGNED BINARY DATA
22C
23C TC= CRITICAL TEMP IN DEG K
24C PC= CRITICAL PRES IN ATM
25C VC= CRITICAL VOL IN LITERS
26C OMEGA,OMEGB,C12= BINARY INTERACTION PARAMETERS (PRAUSNITZ& CHUEH)
27C W= ACCENTRIC FACTOR, WM= MOL. WT., BP= BOILING PT IN DEG K
28C CP= SPECIFIC HT OF LIQ IN CAL/GM DEG C
29C HA,HB,HC,HD= VAPOR SP. HT. REG. COEFFICIENTS
30C HV= LATENT HEAT OF VAPORIZATION AT BP IN CAL/GM MOLE
31C
34 TC1=304.2
30 TC1=304.2
35 TC2=370.0
40 PC1=72.9
45 PC2=42.0
50 VC1=.094
55 VC2=.1995
60 OMEGA1=0.447
65 OMEGA2=0.438
70 OMEGB1=0.0911
75 OMEGB2=0.0889
80 W1=.225
85 W2=.152
90 C12=0.11
100 HA1=5.316
101 HB1=1.4285E-2
102 HC1=-.8362E-5
103 HD1=1.784E-9
104 HA2=-0.966
105 HB2=7.279E-2
106 HC2=-3.755E-5
107 HD2=7.58E-9
108 WM1=44.01
109 BP1=194.7
110 CP1=.55
111 HV1=6030
112 WM2=44.09
113 BP2=298.16
114 CP2=.55
115 HV2=3605
116 TR11=BP1/TC1
117 TR21=BP2/TC2
165 301 CONTINUE

*In addition to physical property changes, this program revision includes an extrapolation of the published pure component latent heats using Watson's correlation.

CO2- PROPANE BINARY SYSTEM... P= 33.9 ATM

Y1	X1	TK	VM	DYDT	PHI (1)	PHI (2)
0.300	0.100	340.1	0.552	-0.154E-01	0.995E 00	0.667E 00
0.514	0.200	323.5	0.561	-0.105E-01	0.918E 00	0.651E 00
0.640	0.300	310.0	0.542	-0.849E-02	0.878E 00	0.635E 00
0.731	0.400	298.9	0.520	-0.804E-02	0.848E 00	0.620E 00
0.795	0.500	291.0	0.502	-0.827E-02	0.827E 00	0.610E 00
0.850	0.600	284.6	0.488	-0.905E-02	0.810E 00	0.604E 00
0.900	0.700	279.5	0.477	-0.106E-01	0.796E 00	0.6022 00
0.935	0.800	276.4	0.471	-0.128E-01	0.788E 00	0.604E 00
0.960	0.900	274.7	0.468	-0.156E-01	0.783E 00	0.607E 00
0.980	0.950	273.5	0.468	-0.194E-01	0.780E 00	0.611E 00

Y1	DLNPHI (1)	DLNPHI (2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CONT
0.300	0.672E-02	0.139E-02	3377.7	3133.0	-244.7	
0.514	0.363E-02	0.168E-02	2732.5	2605.0	-127.5	
0.640	0.309E-02	0.206E-02	2392.6	2325.9	-65.7	
0.731	0.310E-02	0.212E-02	2401.1	2343.4	-57.7	
0.795	0.323E-02	0.186E-02	2520.3	2452.7	-67.6	
0.850	0.337E-02	0.121E-02	2856.1	2769.2	-86.8	
0.900	0.348E-02	-0.126E-03	3664.6	3552.6	-112.0	
0.935	0.351E-02	-0.197E-02	4316.8	4204.6	-112.2	
0.960	0.346E-02	-0.428E-02	3645.6	3576.0	-69.6	
0.980	0.336E-02	-0.740E-02	4413.2	4365.3	-47.9	

WATKINS EST FOR PURE COMP						
Y1	X1	DELTA H*	LAT HV	CO2	PROPANE	
0.300	0.100	-176.7	2956.3	0.	2584.7	
0.514	0.200	-224.8	2380.1	0.	3054.7	
0.640	0.300	-199.7	2126.2	0.	3365.5	
0.731	0.400	-161.4	2182.0	1908.5	3590.9	
0.795	0.500	-123.8	2328.9	2698.5	3737.5	
0.850	0.600	-91.7	2677.5	3135.8	3849.7	
0.900	0.700	-65.1	3487.5	3426.3	3936.2	
0.935	0.800	-40.7	4163.8	3579.8	3985.7	
0.960	0.900	-17.3	3558.7	3665.6	4014.4	
0.980	0.950	-8.4	4356.9	3719.6	4032.9	

CO2- PROPANE BINARY SYSTEM... P= 40.8 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.255	0.100	351.3	0.423	-0.127E-01	0.104E 01	0.630E 00
0.455	0.200	334.9	0.442	-0.111E-01	0.936E 00	0.611E 00
0.603	0.300	320.3	0.434	-0.933E-02	0.878E 00	0.594E 00
0.703	0.400	309.2	0.420	-0.880E-02	0.842E 00	0.580E 00
0.770	0.500	301.6	0.408	-0.886E-02	0.818E 00	0.572E 00
0.825	0.600	295.5	0.398	-0.927E-02	0.799E 00	0.567E 00
0.877	0.700	290.1	0.388	-0.101E-01	0.782E 00	0.564E 00
0.930	0.800	285.2	0.380	-0.118E-01	0.767E 00	0.566E 00
0.960	0.900	282.8	0.377	-0.136E-01	0.760E 00	0.569E 00
0.980	0.950	281.4	0.375	-0.153E-01	0.756E 00	0.572E 00

Y1	IDEAL		REAL (HV-H*)	FUG CONT
	DLNPHI (1)	DLNPHI (2)		
0.255	0.766E-02	0.228E-02	2544.3	2339.8
0.455	0.495E-02	0.182E-02	2543.5	2355.4
0.603	0.393E-02	0.203E-02	2407.2	2290.0
0.703	0.376E-02	0.202E-02	2424.6	2324.4
0.770	0.380E-02	0.177E-02	2440.4	2341.2
0.825	0.388E-02	0.125E-02	2505.4	2402.7
0.877	0.395E-02	0.279E-03	2776.3	2667.7
0.930	0.395E-02	-0.163E-02	3822.2	3704.9
0.960	0.387E-02	-0.349E-02	3367.9	3297.7
0.980	0.376E-02	-0.530E-02	3678.4	3635.6

Y1	X1	DELTA H*	WATKINS EST FOR PURE COMP		
			CO2	PROPANE	
0.255	0.100	-155.5	2184.3	0.	2162.1
0.455	0.200	-211.6	2153.7	0.	2745.7
0.603	0.300	-207.3	2082.6	0.	3134.5
0.703	0.400	-175.6	2148.8	0.	3384.0
0.770	0.500	-137.9	2203.3	1464.7	3539.3
0.825	0.600	-103.0	2299.8	2306.8	3655.8
0.877	0.700	-72.9	2594.8	2769.4	3754.2
0.930	0.800	-48.3	3555.6	3099.9	3839.7
0.960	0.900	-21.1	3276.6	3241.9	3880.2
0.980	0.950	-10.2	3625.4	3320.6	3903.7

C02- PROPANE BINARY SYSTEM... P= 47.6 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.380	0.200	347.1	0.348	-0.114E-01	0.980E 00	0.576E 00
0.540	0.300	331.9	0.353	-0.977E-02	0.893E 00	0.557E 00
0.660	0.400	319.1	0.344	-0.904E-02	0.845E 00	0.541E 00
0.728	0.500	311.5	0.335	-0.899E-02	0.817E 00	0.532E 00
0.795	0.600	304.1	0.325	-0.930E-02	0.791E 00	0.525E 00
0.852	0.700	298.2	0.316	-0.999E-02	0.769E 00	0.521E 00
0.902	0.800	293.4	0.309	-0.111E-01	0.753E 00	0.521E 00
0.950	0.900	289.4	0.304	-0.132E-01	0.739E 00	0.526E 00

Y1	IDEAL		REAL		FUG	CONT
	DLNPHI(1)	DLNPHI(2)	(HV-H*)	(HV-H*)		
0.380	0.697E-02	0.209E-02	2085.1	1874.1	-211.0	
0.540	0.499E-02	0.223E-02	2065.7	1920.6	-145.1	
0.660	0.450E-02	0.228E-02	2119.6	2003.1	-116.5	
0.728	0.446E-02	0.210E-02	1996.0	1892.5	-103.5	
0.795	0.452E-02	0.159E-02	2045.3	1940.1	-105.2	
0.852	0.460E-02	0.634E-03	2127.7	2021.1	-106.6	
0.902	0.464E-02	-0.926E-03	2199.9	2102.9	-97.1	
0.950	0.455E-02	-0.364E-02	2307.8	2239.7	-68.2	

Y1	X1	DELTA H*	WATKINS EST FOR PURE COMP		
			LAT	HV	CO2 PROPANE
0.380	0.200	-172.4	1701.8	0.	2335.8
0.540	0.300	-191.8	1728.8	0.	2833.1
0.660	0.400	-174.8	1828.3	0.	3163.6
0.728	0.500	-137.0	1755.4	0.	3334.5
0.795	0.600	-104.1	1835.9	355.3	3488.0
0.852	0.700	-73.2	1948.0	2000.2	3604.3
0.902	0.800	-44.9	2058.0	2497.4	3693.3
0.950	0.900	-20.3	2219.3	2815.4	3765.3

C02- PROPANE BINARY SYSTEM... P= 54.3 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.488	0.300	339.9	0.278	-0.102E-01	0.928E 00	0.514E 00
0.600	0.400	328.5	0.277	-0.955E-02	0.865E 00	0.500E 00
0.680	0.500	320.1	0.272	-0.947E-02	0.825E 00	0.490E 00
0.752	0.600	312.5	0.265	-0.973E-02	0.791E 00	0.482E 00
0.820	0.700	305.8	0.258	-0.104E-01	0.763E 00	0.478E 00
0.883	0.800	300.0	0.251	-0.116E-01	0.739E 00	0.479E 00
0.940	0.900	295.4	0.246	-0.136E-01	0.720E 00	0.485E 00
0.968	0.950	293.5	0.244	-0.152E-01	0.713E 00	0.491E 00

Y1			IDEAL	REAL	FUG	CONT
	DLNPHI(1)	DLNPHI(2)	(HV-H*)	(HV-H*)		
0.488	0.677E-02	0.239E-02	1760.7	1571.5		-189.2
0.600	0.575E-02	0.248E-02	1706.5	1565.9		-140.6
0.680	0.551E-02	0.227E-02	1594.5	1475.8		-118.6
0.752	0.547E-02	0.173E-02	1539.7	1429.1		-110.6
0.820	0.552E-02	0.635E-03	1570.1	1461.3		-108.8
0.883	0.552E-02	-0.132E-02	1665.0	1564.5		-101.5
0.940	0.538E-02	-0.458E-02	1671.4	1602.4		-69.0
0.968	0.518E-02	-0.711E-02	1506.9	1469.0		-37.9

Y1	X1	DELTA H*	WATKINS EST FOR PURE COMP		
			CO2	PROPANE	
0.488	0.300	-165.8	1405.8	0.	2590.1
0.600	0.400	-153.0	1412.9	0.	2926.5
0.680	0.500	-122.8	1353.1	0.	3139.7
0.752	0.600	-92.8	1336.3	0.	3311.7
0.820	0.700	-65.8	1395.4	0.	3455.2
0.883	0.800	-41.3	1523.3	1748.9	3569.9
0.940	0.900	-18.3	1584.1	2312.0	3656.8
0.968	0.950	-7.9	1461.1	2495.5	3692.9

Program Revised for the Carbon Dioxide- Hydrogen Sulfide System

20C
21C CARBON DIOXIDE- HYDROGEN SULFIDE BINARY SYSTEM : ASSIGNED BINARY DATA.
22C
23C TC= CRITICAL TEMP IN DEG K
24C PC= CRITICAL PRES IN ATM
25C VC= CRITICAL VOL IN LITERS
26C OMEGA,CMECB,C12= BINARY INTERACTION PARAMETERS (PRAUSNITZ& CHUEH)
27C W= ACCENTRIC FACTOR, WM= MOL. WT., BP= BOILING PT IN DEG K
28C CP= SPECIFIC HT OF LIQ IN CAL/GM DEG C
29C HA,HB,HC,HD= VAPOR SP. HT. REG. COEFFICIENTS
30C HV= LATENT HEAT OF VAPORIZATION AT BP IN CAL/GM MOLE
31C
34 TC1=304.2
35 TC2=374.0
40 PC1=72.9
45 PC2=88.9
50 VC1=.094
55 VC2=.09083
60 OMEGA1=0.447
65 OMEGA2=0.434
70 OMEGB1=0.0911
75 OMEGB2=0.0882
80 W1=.225
85 W2=.1
90 C12=0.08
100 HA1=5.316
101 HB1=1.4235E-2
102 HC1=-.8362E-5
103 HD1=1.784E-9
104 HA2=7.070
105 HB2=.3128E-2
106 HC2=.1364E-5
107 HD2=-.7867E-9
108 WM1=44.01
109 BP1=194.7
110 CP1=.55
111 HV1=6030
112 WM2=34.08
113 BP2=212.9
114 CP2=.55
115 HV2=4463

CO2- HYDROGEN SULFIDE BINARY SYSTEM... P= 20.0 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.131	0.020	293.3	1.007	-0.215E-01	0.934E 00	0.848E 00
0.240	0.052	288.3	0.992	-0.213E-01	0.920E 00	0.843E 00
0.341	0.092	283.4	0.977	-0.200E-01	0.907E 00	0.839E 00
0.441	0.142	278.2	0.957	-0.187E-01	0.894E 00	0.835E 00
0.531	0.211	273.3	0.937	-0.179E-01	0.883E 00	0.832E 00
0.665	0.331	265.8	0.904	-0.184E-01	0.866E 00	0.828E 00
0.715	0.431	263.2	0.891	-0.194E-01	0.860E 00	0.828E 00
0.785	0.618	259.8	0.874	-0.221E-01	0.852E 00	0.828E 00
0.810	0.669	258.7	0.868	-0.237E-01	0.850E 00	0.829E 00
0.840	0.748	257.5	0.862	-0.265E-01	0.847E 00	0.830E 00
0.889	0.836	255.8	0.853	-0.346E-01	0.844E 00	0.833E 00

Y1	IDEAL		(HV-H*)	REAL	
	DLNPHI(1)	DLNPHI(2)		FUG	CONT
0.131	0.309E-02	0.134E-02	3606.4	3573.2	-33.2
0.240	0.299E-02	0.113E-02	3631.2	3574.0	-57.2
0.341	0.279E-02	0.981E-03	3538.5	3466.5	-72.0
0.441	0.265E-02	0.852E-03	3482.5	3400.0	-82.6
0.531	0.258E-02	0.714E-03	3418.9	3330.3	-88.6
0.665	0.258E-02	0.337E-03	3871.6	3766.3	-105.3
0.715	0.261E-02	0.775E-04	3712.0	3613.2	-98.8
0.785	0.265E-02	-0.526E-03	2931.3	2860.3	-71.0
0.810	0.266E-02	-0.858E-03	2891.6	2825.6	-65.9
0.840	0.268E-02	-0.140E-02	2390.6	2341.3	-49.3
0.889	0.269E-02	-0.290E-02	2418.8	2380.2	-38.5

Y1	X1	WATKINS EST FOR PURE CCMP					
		DELTA H*	LAT	HV	CO2	H2S	MIX
0.131	0.020	-12.4	3560.8	2509.	3432.	3311.	
0.240	0.052	-21.7	3552.4	2899.	3512.	3365.	
0.341	0.092	-29.6	3437.0	3208.	3586.	3457.	
0.441	0.142	-36.5	3363.4	3411.	3663.	3587.	
0.531	0.211	-40.1	3290.2	3729.	3733.	3731.	
0.665	0.331	-43.3	3723.0	4049.	3836.	3977.	
0.715	0.431	-37.3	3575.9	4153.	3872.	4073.	
0.785	0.618	-22.2	2838.1	4281.	3917.	4203.	
0.810	0.669	-18.9	2806.8	4321.	3931.	4247.	
0.840	0.748	-12.4	2328.9	4363.	3946.	4297.	
0.889	0.836	-7.2	2373.1	4421.	3967.	4371.	

CO2- HYDROGEN SULFIDE BINARY SYSTEM... P= 30.0 ATM

Y1	X1	TK	VM	DYDT	PHI (1)	PHI (2)
0.056	0.010	312.5	0.660	-0.250E-01	0.934E 00	0.809E 00
0.169	0.042	307.7	0.657	-0.222E-01	0.913E 00	0.802E 00
0.261	0.077	303.4	0.650	-0.199E-01	0.897E 00	0.797E 00
0.353	0.122	298.5	0.640	-0.180E-01	0.881E 00	0.792E 00
0.445	0.179	293.2	0.627	-0.169E-01	0.865E 00	0.786E 00
0.531	0.251	289.0	0.613	-0.165E-01	0.850E 00	0.782E 00
0.611	0.349	283.2	0.593	-0.170E-01	0.837E 00	0.779E 00
0.693	0.484	278.3	0.581	-0.188E-01	0.823E 00	0.777E 00
0.803	0.684	273.2	0.563	-0.260E-01	0.808E 00	0.779E 00
0.837	0.732	272.2	0.559	-0.303E-01	0.805E 00	0.781E 00
0.866	0.793	271.3	0.556	-0.374E-01	0.802E 00	0.784E 00

Y1	DLNPHI (1)	DLNPHI (2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CONT
0.056	0.510E-02	0.190E-02	4221.9	4193.4	-28.6	
0.169	0.435E-02	0.159E-02	3780.2	3714.3	-66.0	
0.261	0.386E-02	0.142E-02	3457.3	3385.3	-82.0	
0.353	0.354E-02	0.130E-02	3230.2	3138.5	-91.7	
0.445	0.338E-02	0.117E-02	3107.0	3006.7	-100.3	
0.531	0.334E-02	0.995E-03	3063.4	2955.1	-108.3	
0.611	0.338E-02	0.710E-03	2983.5	2871.9	-111.6	
0.693	0.348E-02	0.118E-03	2939.4	2828.6	-110.8	
0.808	0.367E-02	-0.177E-02	3082.0	2981.8	-100.1	
0.837	0.373E-02	-0.284E-02	3435.2	3333.5	-101.6	
0.866	0.381E-02	-0.455E-02	3440.1	3350.9	-89.2	

Y1	X1	DELTA H*	LAT HV	WATKINS EST FCR PURE COMP		
				CO2	H2S	MIX
0.056	0.010	-4.4	4188.9	0.	3095.	2922.
0.169	0.042	-12.7	3701.5	0.	3184.	2646.
0.261	0.077	-19.1	3356.2	952.	3263.	2660.
0.353	0.122	-24.9	3113.7	1964.	3347.	2353.
0.445	0.179	-29.7	2977.0	2519.	3434.	3027.
0.531	0.251	-32.3	2922.8	2915.	3516.	3197.
0.611	0.349	-31.1	2840.8	3218.	3589.	3362.
0.693	0.484	-26.1	2802.4	3485.	3661.	3539.
0.808	0.684	-15.5	2965.3	3733.	3735.	3733.
0.837	0.732	-13.2	3320.3	3780.	3749.	3775.
0.866	0.793	-9.2	3341.6	3819.	3761.	3811.

C02- HYDROGEN SULFIDE BINARY SYSTEM... P= 40.0 ATM

Y1	X1	TK	VM	DYDT	PHI (1)	PHI (2)
0.124	0.035	322.9	0.479	-0.210E-01	0.914E 00	0.768E 00
0.216	0.074	318.2	0.476	-0.185E-01	0.893E 00	0.761E 00
0.300	0.117	313.4	0.470	-0.171E-01	0.874E 00	0.755E 00
0.382	0.168	308.5	0.462	-0.163E-01	0.856E 00	0.749E 00
0.467	0.232	303.3	0.452	-0.160E-01	0.837E 00	0.743E 00
0.546	0.313	298.3	0.441	-0.163E-01	0.821E 00	0.738E 00
0.630	0.420	293.3	0.428	-0.171E-01	0.803E 00	0.735E 00
0.720	0.563	288.3	0.414	-0.193E-01	0.786E 00	0.733E 00
0.835	0.756	283.0	0.398	-0.258E-01	0.768E 00	0.738E 00
0.862	0.797	282.1	0.394	-0.288E-01	0.765E 00	0.740E 00
0.899	0.852	280.9	0.390	-0.349E-01	0.761E 00	0.745E 00
0.942	0.916	279.8	0.386	-0.482E-01	0.757E 00	0.751E 00

Y1	DLNPHI (1)	DLNPHI (2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CONT
0.124	0.549E-02	0.203E-02	3550.1	3497.3		-62.9
0.216	0.474E-02	0.188E-02	3127.2	3045.7		-81.5
0.300	0.436E-02	0.174E-02	2914.2	2820.7		-93.5
0.382	0.417E-02	0.160E-02	2799.7	2695.5		-104.2
0.467	0.411E-02	0.141E-02	2765.3	2649.2		-116.1
0.546	0.414E-02	0.114E-02	2701.8	2578.2		-123.6
0.630	0.423E-02	0.680E-03	2640.7	2513.2		-127.5
0.720	0.436E-02	-0.199E-03	2478.3	2360.0		-118.4
0.835	0.450E-02	-0.270E-02	2359.1	2268.5		-90.6
0.862	0.451E-02	-0.380E-02	2489.0	2403.7		-85.3
0.899	0.448E-02	-0.599E-02	2832.1	2754.9		-77.2
0.942	0.436E-02	-0.107E-01	3569.0	3508.3		-60.7

Y1	X1	DELTA H*	LAT HV	WATKINS EST FOR PURE COMP		
				CO2	H2S	MIX
0.124	0.035	-7.7	3489.5	0.	2886.	2528.
0.216	0.074	-12.9	3032.8	0.	2984.	2339.
0.300	0.117	-17.4	2803.3	0.	3077.	2154.
0.382	0.168	-21.3	2674.2	0.	3170.	1959.
0.467	0.232	-24.4	2624.8	990.	3264.	2202.
0.546	0.313	-25.1	2553.1	1981.	3349.	2602.
0.630	0.420	-23.4	2489.8	2509.	3432.	2851.
0.720	0.563	-18.1	2341.9	2895.	3511.	3068.
0.835	0.756	-9.4	2259.1	3228.	3592.	3288.
0.862	0.797	-7.8	2395.9	3285.	3606.	3329.
0.899	0.852	-5.7	2749.2	3350.	3624.	3378.
0.942	0.916	-3.1	3505.2	3407.	3639.	3421.

CO2- HYDROGEN SULFIDE BINARY SYSTEM... P= 50.0 ATM

Y1	X1	TK	VM	DYDT	PHI (1)	PHI (2)
0.045	0.010	337.4	0.365	-0.212E-01	0.937E 00	0.743E 00
0.132	0.048	333.0	0.367	-0.185E-01	0.909E 00	0.735E 00
0.216	0.089	328.2	0.365	-0.159E-01	0.885E 00	0.726E 00
0.295	0.135	323.4	0.360	-0.160E-01	0.863E 00	0.719E 00
0.374	0.190	318.4	0.354	-0.155E-01	0.841E 00	0.712E 00
0.455	0.255	313.2	0.346	-0.155E-01	0.820E 00	0.705E 00
0.534	0.336	308.2	0.337	-0.159E-01	0.800E 00	0.699E 00
0.614	0.438	303.3	0.326	-0.169E-01	0.781E 00	0.695E 00
0.701	0.572	298.4	0.314	-0.189E-01	0.761E 00	0.694E 00
0.811	0.739	293.2	0.300	-0.242E-01	0.740E 00	0.693E 00
0.908	0.874	289.8	0.288	-0.364E-01	0.727E 00	0.709E 00
0.950	0.932	288.8	0.283	-0.491E-01	0.723E 00	0.717E 00

Y1	DLNPHI (1)	DLNPHI (2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CONT
0.045	0.763E-02	0.279E-02	3911.4	3873.0	-38.3	
0.132	0.618E-02	0.247E-02	2990.9	2922.3	-68.7	
0.216	0.544E-02	0.227E-02	2714.4	2628.2	-86.2	
0.295	0.508E-02	0.212E-02	2558.8	2460.4	-98.4	
0.374	0.491E-02	0.196E-02	2462.9	2353.4	-109.6	
0.455	0.483E-02	0.174E-02	2441.1	2318.4	-122.7	
0.534	0.495E-02	0.141E-02	2394.1	2261.8	-132.2	
0.614	0.503E-02	0.879E-03	2295.6	2161.5	-135.1	
0.701	0.526E-02	-0.106E-03	2050.6	1938.0	-122.5	
0.811	0.547E-02	-0.267E-02	1944.0	1843.9	-100.1	
0.908	0.545E-02	-0.847E-02	2475.3	2395.2	-79.0	
0.950	0.525E-02	-0.144E-01	3085.8	3027.4	-58.5	

WATKINS EST FOR PURE CO2P						
Y1	X1	DELTA H*	LAT HV	CO2	H2S	MIX
0.045	0.010	-2.6	3870.5	0.	2541.	2427.
0.132	0.048	-6.5	2915.8	0.	2653.	2303.
0.216	0.089	-10.4	2617.8	0.	2766.	2169.
0.295	0.135	-13.8	2446.6	0.	2874.	2026.
0.374	0.190	-16.7	2336.6	0.	2979.	1865.
0.455	0.255	-19.1	2299.3	0.	3082.	1680.
0.534	0.336	-19.8	2242.1	0.	3177.	1480.
0.614	0.438	-18.3	2143.2	987.	3264.	1866.
0.701	0.572	-13.9	1924.1	1977.	3348.	2387.
0.811	0.739	-8.0	1835.9	2521.	3434.	2694.
0.908	0.874	-3.9	2392.4	2789.	3488.	2853.
0.950	0.932	-2.1	3025.3	2862.	3503.	2894.

C02- HYDROGEN SULFIDE BINARY SYSTEM... P= 60.0 ATM

Y1	X1	TK	VM	DYDT	PHT(1)	PHI(2)
0.035	0.009	347.5	0.284	-0.180E-01	0.953E 00	0.716E 00
0.122	0.050	342.4	0.287	-0.166E-01	0.916E 00	0.705E 00
0.194	0.092	338.0	0.286	-0.159E-01	0.889E 00	0.695E 00
0.271	0.137	333.0	0.284	-0.154E-01	0.863E 00	0.687E 00
0.345	0.190	328.2	0.279	-0.151E-01	0.838E 00	0.679E 00
0.423	0.255	323.0	0.273	-0.152E-01	0.814E 00	0.671E 00
0.496	0.330	318.3	0.266	-0.155E-01	0.792E 00	0.665E 00
0.583	0.425	312.8	0.257	-0.154E-01	0.767E 00	0.659E 00
0.662	0.540	308.2	0.247	-0.179E-01	0.746E 00	0.655E 00
0.759	0.687	303.2	0.234	-0.213E-01	0.723E 00	0.657E 00
0.901	0.873	297.7	0.213	-0.348E-01	0.697E 00	0.673E 00
0.938	0.922	296.8	0.207	-0.439E-01	0.693E 00	0.681E 00

Y1	DLNPHI(1)	DLNPHI(2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CONT
0.035	0.259E-02	0.335E-02	3325.0	3292.3		-32.7
0.122	0.710E-02	0.295E-02	2605.5	2536.1		-69.4
0.194	0.641E-02	0.275E-02	2349.7	2264.8		-84.9
0.271	0.600E-02	0.256E-02	2294.9	2193.5		-101.4
0.345	0.579E-02	0.238E-02	2220.4	2107.3		-113.1
0.423	0.573E-02	0.215E-02	2153.7	2029.9		-123.8
0.496	0.578E-02	0.185E-02	2076.5	1945.4		-131.1
0.583	0.593E-02	0.130E-02	2078.1	1935.8		-142.4
0.662	0.614E-02	0.453E-03	1845.1	1714.2		-131.0
0.759	0.645E-02	-0.147E-02	1528.2	1424.1		-104.1
0.901	0.673E-02	-0.979E-02	1924.5	1843.0		-81.5
0.938	0.662E-02	-0.155E-01	2112.2	2050.3		-61.9

Y1	X1	DELTA H*	LAT HV	WATKINS EST FOR PURE C02	H2S	MIX
0.035	0.009	-1.6	3290.6	0.	2249.	2171.
0.122	0.050	-4.9	2531.2	0.	2403.	2110.
0.194	0.092	-7.4	2257.4	0.	2526.	2036.
0.271	0.137	-10.4	2183.1	0.	2652.	1934.
0.345	0.190	-12.7	2044.6	0.	2768.	1813.
0.423	0.256	-14.5	2015.4	0.	2982.	1663.
0.496	0.330	-15.1	1930.3	0.	2982.	1503.
0.583	0.425	-15.2	1920.6	0.	3090.	1288.
0.662	0.540	-12.2	1702.0	0.	3176.	1074.
0.759	0.687	-7.5	1416.6	1023.	3265.	1563.
0.901	0.873	-3.0	1840.0	2060.	3359.	2189.
0.938	0.922	-1.7	2048.6	2171.	3375.	2245.

C02- HYDROGEN SULFIDE BINARY SYSTEM... P= 70.0 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.090	0.042	352.7	0.225	-0.153E-01	0.945E 00	0.682E 00
0.160	0.086	348.0	0.228	-0.145E-01	0.910E 00	0.671E 00
0.226	0.131	343.4	0.227	-0.142E-01	0.881E 00	0.661E 00
0.300	0.184	339.2	0.224	-0.141E-01	0.850E 00	0.651E 00
0.369	0.243	333.3	0.220	-0.143E-01	0.823E 00	0.642E 00
0.442	0.312	328.3	0.214	-0.148E-01	0.796E 00	0.633E 00
0.532	0.393	322.3	0.205	-0.158E-01	0.765E 00	0.624E 00
0.601	0.489	318.1	0.193	-0.170E-01	0.743E 00	0.620E 00
0.687	0.615	313.4	0.187	-0.193E-01	0.718E 00	0.618E 00
0.796	0.765	308.3	0.170	-0.245E-01	0.690E 00	0.622E 00
0.969	0.967	303.0	0.096	-0.498E-01	0.659E 00	0.654E 00

Y1	IDEAL		(HV-H*)	REAL	FUG	CONT
	DLNPHI(1)	DLNPHI(2)				
0.090	0.879E-02	0.357E-02	2217.1	2155.3	-61.9	
0.160	0.753E-02	0.334E-02	1930.9	1856.3	-74.6	
0.226	0.693E-02	0.318E-02	1808.6	1725.0	-83.5	
0.300	0.663E-02	0.301E-02	1771.5	1676.2	-95.3	
0.369	0.655E-02	0.282E-02	1706.7	1603.0	-103.7	
0.442	0.662E-02	0.254E-02	1665.3	1551.8	-113.5	
0.532	0.635E-02	0.200E-02	1754.8	1620.6	-134.2	
0.601	0.710E-02	0.133E-02	1599.3	1469.4	-129.9	
0.687	0.748E-02	-0.201E-04	1264.1	1158.8	-105.3	
0.796	0.802E-02	-0.334E-02	882.2	815.6	-65.5	
0.969	0.107E-01	-0.377E-01	605.1	587.4	-17.7	

Y1	X1	WATKINS EST FOR PURE COMP			
		DELTA H*	LAT HV	CO2	H2S
0.090	0.042	-2.7	2152.6	0.	2059. 1883.
0.160	0.086	-4.6	1851.7	0.	2232. 1875.
0.226	0.131	-6.3	1718.7	0.	2374. 1838.
0.300	0.184	-8.4	1667.9	0.	2521. 1765.
0.369	0.243	-9.7	1593.3	0.	2645. 1670.
0.442	0.312	-10.6	1541.2	0.	2766. 1543.
0.532	0.393	-11.7	1608.9	0.	2897. 1355.
0.601	0.489	-10.2	1459.2	0.	2984. 1191.
0.687	0.615	-6.9	1151.9	0.	3079. 964.
0.796	0.765	-3.1	812.5	0.	3174. 647.
0.969	0.967	-0.2	587.2	1092.	3269. 1160.

CO2- HYDROGEN SULFIDE BINARY SYSTEM... P= 80.0 ATM

Y1	X1	TK	VM	DYDT	PHI(1)	PHI(2)
0.050	0.025	363.7	0.177	-0.154E-01	0.101E 01	0.667E 00
0.127	0.070	357.9	0.182	-0.123E-01	0.948E 00	0.651E 00
0.176	0.116	353.8	0.180	-0.118E-01	0.920E 00	0.640E 00
0.240	0.167	348.4	0.177	-0.120E-01	0.886E 00	0.626E 00
0.308	0.225	342.9	0.172	-0.128E-01	0.852E 00	0.612E 00
0.373	0.292	338.0	0.168	-0.137E-01	0.822E 00	0.601E 00
0.438	0.366	333.4	0.162	-0.140E-01	0.793E 00	0.592E 00
0.508	0.456	328.2	0.153	-0.128E-01	0.764E 00	0.580E 00

Y1	DLNPHI(1)	DLNPHI(2)	IDEAL (HV-H*)	REAL (HV-H*)	FUG	CCNT
0.050	0.154E-01	0.417E-02	2130.2	2056.3	-73.9	
0.127	0.739E-02	0.413E-02	1604.3	1549.7	-54.5	
0.176	0.699E-02	0.417E-02	1213.3	1171.2	-42.2	
0.240	0.690E-02	0.412E-02	1158.3	1109.3	-49.0	
0.308	0.732E-02	0.389E-02	1165.2	1098.6	-66.6	
0.373	0.769E-02	0.356E-02	1075.8	999.9	-75.9	
0.438	0.759E-02	0.350E-02	901.6	836.6	-65.0	
0.508	0.670E-02	0.458E-02	571.0	547.3	-23.7	

Y1	X1	DELTA H*	LAT HV	WATKINS EST FCR FURE COMP		
				CO2	H2S	MIX
0.050	0.025	-1.1	2055.1	0.	1571.	1492.
0.127	0.070	-2.9	1545.8	0.	1858.	1622.
0.176	0.116	-3.3	1167.8	0.	2026.	1669.
0.240	0.167	-4.5	1104.8	0.	2217.	1685.
0.308	0.225	-5.6	1093.0	0.	2388.	1652.
0.373	0.292	-5.9	994.0	0.	2525.	1583.
0.438	0.366	-5.5	831.0	0.	2645.	1486.
0.508	0.456	-4.3	543.0	0.	2768.	1362.